

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on Reverse Side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Jicarilla Contr. 119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOYT

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T26N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1600' FSL & 790' FEL (NE/SE) (T)

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14. PERMIT NO.

API #30-039-23517

15. ELEVATIONS (Show whether on land or in water)

7247' GR, 7260' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-28-84 Perf Dakota w/ 1 SPF, .38" holes 8370-51', 8321-05', 8206-8162', total of 82 perfs. Hit tight spot. SDFK.
- 9-29-84 Set 5-1/2" pkr @ 7928' & pr test to 1000 psi, OK. Pump down tbg & break down perfs @ 2700#, ISIP L*)#. Acidized w/ 1000 gal 7-1/2% HCl, 1# FR/1000 gal & 123 balls, good ball action. Reset pkr to 8384'. Frac down csg w/ 1000,000 gal 30# gel w/ 1% KCl & 1 gal surf/1000 gal & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, flush w/ 12,390 gal 1% KCl wtr. Total fluid to rec 2804 bbl. ISIP 2200, 15 min 1550.
- 9-30/10-7 Cleaning up.

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JAN 09 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 11-7-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 04 1984

*See Instructions on Reverse Side

OPERATOR

FARMINGTON RESOURCE AREA

RV

sm