

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 09 1985

OIL CON. DIV.

DIST. 3

RECEIVED

NOV 20 1984

6. LEASE DESIGNATION AND SERIAL NO.
JIC. CONTR. 119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
HOYT
9. WELL NO.
2E
10. FIELD AND POOL, OR WILDCAT
B.S. Mesa Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1600' FNL & 790' FEL (NE/SE) 1/4

14. PERMIT NO.
API #30-039-23517

15. ELEVATIONS (Show whether at surface or at depth)
7247' GR, 7260' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PAGE 1 of 2

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other) "Squeeze"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-8-84 RU & set retr BP @ 7740'. Pr tested to 3000 psi, OK. Ran GR/CCL & Cmt Bond Log from BP to 7250' & 4600' to top of liner. Perf two .50" squeeze holes @ 7730'.

10-9-84 PU pkr & set. Pr test to 1000 psi, OK. Pump 50 sx (53 cu ft) Cl"H" w/ 1% CaCl₂. Pr to 1000 psi. Rel pkr & TOH. Pr to 1000 psi.

10-10-84 Pr test to 3000 for 10 min, OK. Perf two .50" dia holes @ 7336'. Set pkr & pr test to 1000 psi. Pumped 50 sx (53 cu ft) Cl"H" w/ 1% CaCl₂. Pr to 1000 psi. Rel pkr & TOH. SDFN.

10-11-84 TIH & tag cmt @ 7287'. Drill cmt plug to 7336'. Tag cmt @ 7610'. Drill cmt to 7730'. Clean out to top of BP. Ran GR/CCL & Cmt Bond Log from 7736' to 7050' & 4250' to top of liner. Good bond across GP, cmt top @ 7090'. Perf Lower Gallup w/ 1 SPF, .38" dia holes 7716'-7690' (27 perfs). Pour 10 gal sd on BP. SDFN.

10-12-84 PU 5-1/2" pkr on tbg & set @ 7415'. Pr test to 1000 psi. Break down perfs. Acidized w/ 500 gal 7-1/2% HCl w/ 1#FR/1000 gal & 41 balls. Disp w/ 1% KCl w/ 1# FR/1000. Balled off. Rel pkr. Frac down csg w/ 45,000 gal 30# gel, 1% KCl, 1 gal surfac/1000 gal & 45,000# 20/40 sd: 15,000 gal pad, 15,000 gal w/ 1 PPG sd, 15,000 gal w/ 2 PPG sd, disp w/ 11,718 gal 1% KCl wtr. ISIP 1000, 15 min 820. 1483 bbl to rec.

10-14-84 Tag sd @ 7578'. CO to 7730'. Set retr BP @ 7640'. TOH to liner top & setting tool stuck. PO rope socket @ 2800# over wt. SDFN. (CONT'D)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. & Drlg. Technician DATE 11-14-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 04 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY sm

OPERATOR

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(Other instructions on re-
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Budget Bureau No. 1004-0135
Expires August 31, 1985

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B.S. Mesa Gallup

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Sec 5, T26N, R4W

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1600' FNL & 790' FEL (NE/SE)(I)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

API #30-039-23517

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7247'GR, 7260'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PAGE 2 of 2

NOTICE OF INTENTION TO:

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FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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(Other)

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- 10-15-84 TOH w/ fish. Pr tested csg to 1200 psi, OK. Perfed Gallup w/ 1 SP4', .38" dia holes @ 7610-7574', 7530-7490', 7448-7406', 7386-7336' (47 perfs).
- 10-16-84 Set pkr on tbq @ 7030'. 35 bbl to load hole. Pr test csg to 1000 psi. Break down w/ 4.8 BPM @ 3200 psi. Acidized w/ 1000 gal 7-1/2% HCl, 1# FR/1000 gal & 71 balls. Disp w/ 1% KCl & 1# FR/1000 gal @ 7.4 BPM 3100 psi. Rel pkr, TIH & rev circ to 7635'. TOH. Frac down csg w/ 91,992 gal 30# gel w/ 1% KCl, 1 gal surfac/ 1000 gal & 96,012# 20/40 sd: 30,000 gal pad, 24,612 gal w/ 1 PPG sd, 8,400 gal w/ 1 1/2 PPG sd, 21,000 gal w/ 2 PPG sd, 7,980 gal w/ 1 PPG sd, flush w/ 2814 gal 1% KCl. Screened out, 8820# sd left in csg. No ISIP, 15 min 660. Fluid to rec 2321 bbl. SDFN.
- 10-17-84 PU retr BP & tagged sd bridge @ 5055'. Rev circ out. Tag sd @ 7352', rev circ to BP @ 7640'. Latch onto BP & TOH. Left flowing to tank overnight.
- 10-18/27 Cleaning up.
- 10-28-84 Tag sd @ 8365'. CO to PBTD @ 8390' w/ N₂. Set 5-1/2" Mod"D" retr prod pkr @ 7760'.
- 10-30-84 Ran 251 jts, 1-1/2", 2.9# IJ CW-55 tbq landed @ 8360', SN @ 8329'.
- 11-1-84 Ran 242 jts, 2-1/16", 3.25# V-55 tbq landed @ 7683', SN @ 7654'. Swabbing & cleaning up.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE

Prod. & Drlg. Technician

DATE

11-14-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

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DEC 04 1984

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OPERATOR

FARMINGTON RESOURCE AREA

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.