

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 1600' FSL & 790' FEL (NE/SE) (I DIST. 3)

At top prod. interval reported below

At total depth

SAME
SAME

14. PERMIT NO.

DATE ISSUED

API #30-039-23517

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

8-17-84

9-4-84

11-1-84

7247' GR, 7260' KB

7247'

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8450'

8393' FC, 8390' CO

2

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7336'-7716'; Gallup

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/GR/SP, FDC/CNL/CAL/GR, GR/CCL & CBN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	357'	15-1/2"	553 cu ft C1"B"/2% CaCl ₂ & 1/4#FC/sk	15 bbl
7-5/8"	26.4#	4280'	9-7/8"	720 cu ft 65/35/6% w/ 1/4#CF & 1/2 cu ft perlite/sk	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	4073'	8437'	517 cf	-	2-1/16"	7683'	7760'

31. PERFORATION RECORD (Interval, size and number)

7716'-7690' w/ 1 SPF, .38" (27 perfs)
7610-7574', 7530-7490', 7448-7406',
7386-7336', w/ 1 SP4', .38" (47perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7336'-7716'	1500 gal 7-1/2% HCl w/ 1# FR/1000 gal, 137,000 gal 30# gel w/ 1% KCl & 1# FR/1000 gal, 141,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-8-84	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-27-84	3	2x3/4x6"	→	mist	68		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
28 psig	318psig	→	mist	546 MCFD (603 AOF)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing

TEST WITNESSED BY

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

RV Sm

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara C. Cox

TITLE Engineering Technician

DATE 12-21-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

OCD
D
NW

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, sized intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	7108'	8082'	Ss, shale, & congl(lensatic)	Ojo Alamo	NA	
				Fruitland	NA	
				Pic Cliffs	NA	
				Chacra	NA	
				Cliff House	5660'	same
				Menefee	5778'	same
				Pt. Lookout	6130'	same
				Gallup	7108'	same
				Greenhorn	8082'	same
				Dakota	8160'	same
				PBTD(CO)	8390'	same
				PBTD(FC)	8393'	same
				TD	8450'	same

38.