

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Consolidated Oil & Gas, Inc.

Address
PO Box 2038, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Condensed Gas	☐ Condensate

Other (Please explain):

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HOYT	Well No. 2E	Pool Name, including Formation BS Mesa Gallup	Kind of Lease INDIAN	Lease No. XXXXXXXXXX JIC.CONTR.119
Location				
Unit Later <u>I</u> : <u>1600</u> Feet From The <u>south</u> Line and <u>790</u> Feet From The <u>east</u>				
Line of Section <u>5</u> Township <u>26N</u> Range <u>4W</u> , NMPM. <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	PO Box 256, Farmington, NM 87499
Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	3539 E 30th St., Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>I</u> Sec. <u>5</u> Twp. <u>26N</u> Rge. <u>4W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Brian C. Lee
(Signature)

Engineering Technician
(Title)

12-21-84
(Date)

OIL CONSERVATION DIVISION
2-14-85
APPROVED FEB 14 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
			X	X					
Date Spudded 8-17-84	Date Compl. Ready to Prod. 11-1-84	Total Depth 8450'		P.B.T.D. 8393' FC, 8390' CO					
Elevations (DF, RKB, RT, GR, etc.) 7260' KB, 7247' GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 7336'		Tubing Depth 7760' 7683'					
Perforations 7336'-7716'				Depth Casing Shoe 8437'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15-1/2"	10-3/4"		357'		553 cu ft				
9-7/8"	7-5/8"		4280'		720 cu ft				
6-3/4"	5-1/2"		4073'-8437'		517 cu ft				
-	2-1/16" TBG		7683'		-				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

3RD First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL TEST: 11-27-84

Actual Prod. Test - MCF/D 546 MCFD (68 MCF)	Length of Test 3 hrs	Bbls. Condensate/MCF mist	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 919 psig	Casing Pressure (Shut-In) 917 psig	Choke Size 2x6x3/4"