

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 434' FNL; 625' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether P.M. or C.C.)
7123' GR

Contract No 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla H

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Basin DK; Tapacito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T26N-R4W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spud 14-3/4" hole at 12:15 PM 9/5/84.
- Drilled 14-3/4" hole to 520' RKB.
- Set 10-3/4", 32.7#, H-40, ST&C @ 512'.
- Cemented 10-3/4" with 400 cu.ft. C1 B cement w/2% CaCl₂ and 1/4# gilsonite. Cement squeezed from surface w/additional 100 sxs. WOC.
- Pressure tested casing to 1000 PSI. Held ok.
- Drilled 9-7/8" hole to 6325' and 7-7/8" hole to 8325' 10/1/84.
- Ran Induction, FDC/CNL logs.
- Ran 5-1/2", 17# & 15.5#, K-55, ST & C casing to 8325' with stage tools at 4124' and 6330'.
Cemented 1st stage with 480 sxs (610 cu.ft.) 50/50 POZ, 2% gel, 0.6% FLA, 10# salt/sx.
Cemented 2nd stage with 800 sx (1256 cu.ft.) 50/50 POZ w/4% gel, 6-1/4# gilsonite/sx;
Tail w/100 sx (118 cu.ft.) C1 "B" 2% CaCl₂. Circulated 20 bbls to surface.
Cemented 3rd stage with 700 sxs (1918 cu.ft.) 65/35 POZ w/12% gel, 6-1/4# gilsonite/sx;
Tail w/100 sxs. (118 cu.ft.) C1 "B" w/2% CaCl₂. Circulate 10 bbls to surface.
- Rig down and release rig 9:30 AM - 10/3/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 11/16/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 11 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

OPERATOR

RV SW