a 1980, Hobbe, NM 81240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT

OIL CONSERVATION DIVISION

P.O. Drawer DD, Astonia, NM 88210		_	_		ox 2088		,	/			
DISTRICT III 1000 Rio Brasos Rd., Arisc, NM 87410					exico 875		/	′			
I. TO TRANSPORT OIL AND NATURAL GAS											
Operator		10110	W2L	OHI OIL	AND NA	TURAL G	AS /	API Na	<del>~</del>		
MERIDIAN OIL INC.					·						
P. O. Box 4289, Farmi	ngton,	New M	exic	o 874	199						
Rescon(e) for Filing (Check proper loss)  New Well Change in Transporter of:											
Recompletion	OU		Dry C								
Change in Operator											
and address of previous operator Officer Texas PetroTeum Corporation, P. O. Box 2120, Houston, TX 77252-2120											
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease No.											
Jicarilla G	1E BS Mesa Gallu					l up Kind o			A Lease No. Pederal or Pee C150		
Location Unit Letter F	. 112	5%			w 1	10	=10		, 1		
Peet Prom the											
Section 1 Township 26N Range 5W NMPM Rio ARriba County											
Name of Authorized Transporter of Oil Condensate Address (Gire address to which according to the Condensate Co											
Meridian Oil Inc.						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas a Gas Company of New Mexico						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids,	T Unit	Sec.	Twp.	Res		30X 1899, by connected?	Bloomf		<u>1 8741</u>	3	
rive location of tenks.	<u>i</u>	<b></b> _	Ì	1	1	•		<u> </u>			
If this production is commingled with that if IV. COMPLETION DATA	170m asy on	per loase or	pool, gi	ve comming!	ing order sum	ber:	· · · · · · · · · · · · · · · · · · ·	<del>-</del>			
Designate Type of Completion	- (X)	Ou Well		Cas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>						
Depth Casing Shoe											
HOLE SIZE	CEMENTI	NG RECOR	D								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after to					1	4				<del></del>	
Date First New Oil Rua To Tank						e equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	100					
				D) [			CET	AEU	)		
Actual Prod. During Test				Water - Bbis.		Gas-MCF					
GAS WELL	<del></del>	<del> </del>		<del></del>	<u> </u>	<del></del>	JU	IL 3 19	90		
Actual Prod. Test - MCF/D	Length of Test				Bbla. Condensate/MMCF			60NcDIV			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		DIST. 3		expected.	
					\ <u>r</u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation						JIL CON	SERVA	TION	DIVISIO	Ň	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					. 1111 0.3 1000						
Leslie Kahuajy					Date ApprovedJUL 0 3 1990						
Signature Les Lie Kaburaiy	<del>//( </del>				By_	By Bus Shand					
Leslie Kahwajy	Prod. Serv. Supervisor (505)326-9700					SUPERVISOR DISTRICT A					
6/15/90 Date	· · ·				Title		<del></del>		1		
		Tolo	phone l	No.					1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.