x 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT # P.O. Drawer DD, Asteria, NM 88210

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

lo e	1	\mathbf{v}	ハクトノ	JAI UIL.		UHAL GA	₩				
Operator MERIDIAN OIL INC.	·						Wall A	Pi No.			
Address P. O. Box 4289, Farmin	gton,	New M	exico	8749	9						
Rescon(s) for Filing (Check proper box)	3 ,					x (Please exple	oia)				
New Well	•	Change in	Тимерс	erter of:							
Recompletion 🔲	OE .		Dry G				a (,	1 100	100	
Change in Operator X	Curinghead	O== [Conde					fect	000		
If change of operator give same Union	Texas	Petro	oleur	n Corpoi	ration,	P. O. E	3ox 2120	, Housto	n, TX 77	252-2120	
IL DESCRIPTION OF WELL AND LEASE											
Lesse Name Jicarilla G	Well No. Pool Name, Including 1E Basin Dakota							(Lease No. C150			
Location											
Unit Letter F	:_10	مك	. Foot P	rom The	<u>U</u> 140	. <u>19</u>	79 Fo	et From The _		Line	
Section 1 Township		26N	Passes	5 W	M	MPML Ric	o Arriba			County	
III. DESIGNATION OF TRANS	PORTE			·		VII IVI					
Name of Authorized Transporter of Oil	7	or Coades		E	Address (Giv	e address to w	• • •			* ()	
Meridian Oil Inc.						30x 4289		<u> </u>			
						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids,	· · · · · · · · ·	Sec.	Twp	Rgs.		y connected?	Whea				
pive location of tanks.	لِـــا		<u> </u>				l				
If this production is commingled with that fi IV. COMPLETION DATA	rom say oth	nt jeerse Ot	pool, gi	ive commingli	ing order num	ber:					
Designate Type of Completion -	<u></u>	Oli Well	Ţ	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	I. Ready t	o Prod.		Total Depth	<u>l</u>	<u> </u>	P.B.T.D.	l		
	- Jan 3-4, may 10 - 134										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top OU/Gas Pay			Tubing Depth		
Perforations	<u> </u>	Depth Casing Shoe									
		TIRING	CAS	ING AND	CEMENT	NG RECOR	RD	<u>. I </u>			
HOLE SIZE	TUBING, CASING AND C							T :	SACKS CEMENT		
								ļ			
	T 505			· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>			
V. TEST DATA AND REQUES					he sound to m	a arrand top al	Tourble for th	is don't ar be	for full 24 how	F2.)	
OIL WELL (Test must be after re	Date of Te		t of 1000	ou and must		t exceed top at lethod (Flow, p			JOT JAL ST 122		
	Date Like Leem Or 1978 10 1207 Date of 168						(S) 1	PEI	ME	ñ	
Length of Test	Tubing Pre	HELTS.			Casing Pres	ALFR		Carrie 12			
Actual Prod. During Test	Oil - Bbis.				Water - Bbia.			OF MOS	1990		
	<u> </u>			· 	<u> </u>		0	COK	1. DIV.	,	
GAS WELL Actual Frod Test - MCF/D	Length of	Total			TRUE CASE	mate/MMCF	<u>U</u>	TOPIST	Collengate		
Actual From Test - MCF/D	Leagus Or	1004			BOLL COBO			Lame		~ · ·	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI OPER ATOR CEPTIER	ATE O	COM	DT TA	NCF	<u> </u>	 					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with end that the information given above in true and complete to the best of my knowledge and belief.						. JUL 0 3 1990					
Leslin Kahwasi						Date Approved					
Leslie Kahwajy Prod. Serv. Supervisor					Ву	By But Chang					
Printed Name	Prod			9700	rill Titl	A	S	JPERVISO	OR, DISTR	ICT #3	
6/15/90 Date		-	326- elephos		'''			·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.