

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1656' FNL, 1979' FWL, Sec. 1, T-26-N, R-5-W, NMPM

5. Lease Number
Jicarilla 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 150 #1E

9. API Well No.
30-039-23519

10. Field and Pool

14/ BS Mesa Gallup/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cale Title Regulatory Administrator Date 11/15/99

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Reg. Sec. Date 12/23/99

CONDITION OF APPROVAL, if any:

chje

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-23519		Pool Code 72319/72920/	Pool Name Basin Dakota Blanco Mesaverde/B S Mesa Gallup/
Property Code 16344	Property Name Jicarilla 150		Well Number 1E
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company		Elevation 7285' GR

10 Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	26N	5W		1656	North	1979	West	RA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres MV-W/319.88 Gal - 160	13 Joint or Infill DK-W/319.88	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>Original plat from Michael Daly 9-9-83</div> <div>1656'</div> <div>1979'</div> <div>RECEIVED DEC 27 1999 OIL CON. DIV. DIST. 3</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div> Signature Peggy Cole Printed Name Regulatory Administrator Title 11-17-99 Date</div>
	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div>
	Certificate Number

SUNDRY NOTICE SUBMITTAL

Well: Jicarilla 150 #1E

Unit F, Sec. 1, T 26N, R 5W
Rio Arriba, NM

It is intended to recomplete the Mesaverde formation in the existing commingled Dakota/Gallup wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Gallup formation at approximately 6692'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 4513' - 6592'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Gallup will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde, Gallup and Dakota formations. Application for commingling will be submitted.

Approved:

Bruce W. Boyer
Drilling Superintendent

11-10-99
Date