

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 150 #1E

9. API WELL NO.

30-039-23519

10. FIELD AND POOL, OR WILDCAT

WC Cha/Blanco MV/BS Mesa Gal/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T-26-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1656'FNL, 1979'FWL

At top prod. interval reported below

At total depth

DHC-2686

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-20-84

16. DATE T.D. REACHED

9-11-84

17. DATE COMPL. (Ready to prod.)

6-5-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

7285'GR, 7297' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8450'

21. PLUG, BACK T.D., MD & TVD

8435'

22. IF MULTIPLE COMPL., HOW MANY*

4

23. INTERVALS DRILLED BY

0-8450'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5552-6542' Mesaverde

Commingled w/Chacra/Gallup/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	539'	14 3/4"	584 cu.ft.	
5 1/2"	17#	8430'	9 7/8"	3643 cu.ft.	
				7634	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8328'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5552, 5561, 5571, 5613, 5621, 5701, 5713, 5740, 5754, 5765, 5772, 5788, 5794, 5804, 5812, 5888, 5904, 5920, 5936, 5948, 5968, 5975, 5994, 6056, 6074, 6086, 6104, 6217, 6228, 6235, 6244, 6250, 6272, 6280, 6292, 6296, 6311, 6318, 6324, 6333, 6339, 6348, 6358, 6374, 6386, 6405, 6416, 6443, 6513, 6527, 6542'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5552-6104'	2358 bbl slk wtr, 100,000# 20/40 Brady sd
6217-6542'	2420 bbl slk wtr, 100,000# 20/40 Brady sd
Squeeze @ 6158'	pump 150 sx Class "B" 50/50 poz
Squeeze @ 5512'	pump 150 sx Class "B" 50/50 poz

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-30-00	1		TEST PERIOD →		60 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 574	SI 561	→		60 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Supervisor

DATE

6-6-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Shale Pictured Cliffs Lewis Shale Chacra Cliffhouse Point Lookout Mancos Shale Gallup Greenhorn Graneros Dakota	3502 3653 4033 5697 6225 7160 8148 8239 8269	3653 4033 4061 6225 6432 8148 8239 8269 8415	Water Water Gas Gas Gas Gas/Oil Oil Gas/Oil Gas/Oil	Ojo Alamo Kirtland Shale Pictured Cliff Lewis Shale Chacra Cliffhouse Point Lookout Mancos Shale Gallup Greenhorn Graneros Dakota	3502 3653 4033 4061 4984 5697 6225 6432 7160 8148 8239 8269	

No Cores of Tests