

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contr. 101
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FNL & 790' FEL (NE/NE)(A)	8. FARM OR LEASE NAME HURON
14. PERMIT NO. 30-039-23533	9. WELL NO. 4E
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7239' GR, 7253' KB	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T26N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) "Commence Drilling Op'ns" ☒	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. ON WELL IF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

9-9-84 Spud 15-1/2" surface hole @ 1:00 AM.
9-10-84 Drilled to 363'. Ran 8 jts of 10-3/4", 40.5#, ST&C, J-55, csg & set at 359'. Cmted w/ 443 cu ft Cl"B" w/ 3% CaCl₂ & 1/4# cello-flake/sk. Displaced w/ 30.8 BW. Circ out 18 bbl good cmt. Plug down @ 11:45 AM. WOC 12 hrs.
9-11-84 NU BOP & pr test to 1500 psi for 30 min, OK. Resumed drilling, hole size 9-7/8".

RECEIVED
SEP 25 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Key TITLE Prod. & Drlg. Technician DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 24 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
RV 5mm