

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Revised Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	8. FARM OR LEASE NAME HURON
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499	9. WELL NO. 4E
4. LOCATION OF WELL (Report location clearly and in accordance with Land State requirements. See also space 17 below.) At surface 800' FNL & 790' FEL (NE/NE) (AUG 15 1984)	10. FILL AND POOL, OR WILDCAT BS Mesa Gallup Basin Dakota
14. PERMIT NO. API#30-039-23533	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 2, T26N, R4W
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 7239' GR, 7253' KB	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Conclude Drlg. Op'ns"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 9-15-84 Drilled 9-7/8" hole to 4300'. Ran 101 jts of 7-5/8", 26.4#, K-55, ST&C csg & set @ 4300', float collar @ 4255'. Cmt w/ 748 cu ft 65/35/5% gel w/ 2% CaCl₂, 1/4# CF/sk, & 1/2 cu ft perlite/sk. Tailed w/ 378 cu ft 50/50/2% gel w/ 2% CaCl₂, & 1/4# FC/sk. Plug down @ 10:15 PM. Set slips & drilled out cmt.
- 9-16-84 Resumed drilling (gas), hole size 6-3/4".
- 9-21-84 Drilled 6-3/4" hole to TD of 8430'. Ran IES/GR & Caliper, FDC/CNL GR logs.
- 9-22-84 Ran 105 jts of 5-1/2", 15.5#, J-55, ST&C csg & set @ 8469', float collar @ 8424', liner top @ 4082'. Cmt w/ 763 cu ft 50/50 poz w/ 6-1/4# gil/sk, .6% FLA, 10% salt. Plug down @ 7:45 AM. Circ out 12 bbl cmt. RD & rel rig 6:30 PM.

RECEIVED

OCT 19 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Key

TITLE

Prod. & Drlg. Technician

DATE

9-30-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 18 1984

FARMINGTON RESOURCE AREA

RY

Sm

*See Instructions on Reverse Side