

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions on Reverse Side)

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 800' FNL & 790' FEL (NE/NE)(A)

14. PERMIT NO.

API #30-039-23533

15. ELEVATIONS (Show whether LT, RT, GR, etc.)

7239' GR, 7253' KB; RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRAC TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRAC TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-16-84 PU BOP & pr test to 3000 psi, OK. TIH w/ csg scraper. Tag @ 8365'.
10-17-84 Drill cmt to FC @ 8-24'. Circ hole clean.
10-18-84 Ran GR/OCL & Cmt Bond Log. Perf from 8190-8216', 8230-8232', 8235-37', 8296-8300', 8326-42', 8366-8374', 8386-88', 67 perfs. .38" dia.
10-19/28 SD for muddy roads.
10-29-84 Break down perfs. Acidized w/ 750 gal 7-1/2% HCl & 101 balls. Frac w/ 100,000 gal 30# gel containing 1% KCl & 1 gal surfac/1000 gal & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG 20/40 sd, 35,000 gal w/ 2 PPG 20/40 sd, displ w/ 295 bbl 1% KCl wtr. ISIP 1500 psi, 15 min 1400 psi. 3022 bbl to rec.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara P. Lee

TITLE Prod. & Drlg. Technician DATE 11-15-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 04 1984

FARMINGTON RESOURCE AREA

RV Sum

*See Instructions on Reverse Side

OPERATOR