

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

LEASE DESIGNATION AND SERIAL NO.

JIC CONTR 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HURON

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

B.S. Mesa Gallup

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec 2, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)

At surface

300' FNL & 790' FEL (NE/NE) (A)

14. PERMIT NO.

API #30-039-23533

15. ELEVATIONS (Show elevation of well, etc.)

7239' GR, 7253' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE WORK DONE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work on well. If well is directionally drilled, give sub surface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

- 10-18-84 Set retri BP @ 7800'. Perf from 7711' to 7746' w/ 1 SPF (37 perfs), .38" dia. Pr test to 3000 psi, OK. Acidized w/ 750 gal 7-1/2% HCl, 56 balls. Failed off @ 3000 psi.
- 10-31-84 Frac down csg w/ 34,000 gal 30# gel & 1% KCl & 1 gal surfac/1000 gal & 40,000# 20/40 sd: 15,000 gal pad, 10,000 gal w/ 1 PPG 20/40 sd, 15,000 gal w/ 2 PPG 20/40 sd, displ w/ 280 bbl 1% KCl wtr. ISIP 1200, 15 min 1000. Set retri BP @ 7645', pr test to 3000 psi, OK.
- 11-1-84 Fished BP. Set other retri BP @ 7650' & pr test to 3000 psi, OK. Perfed 7507-49', 7420-66', 7354-94', 7315-41', 7288-75', 7270', 7257', 7252', 7241', 7229', 7213' (52 perfs, .38" dia).
- 11-2-84 Break down. Acidized w/ 1000 gal 7-1/2% HCl & 78 balls. Frac down csg w/ 90,000 gal 30# gel w/ 1% KCl & 1 gal surfac/1000 gal & 95,000# 20/40 sd: 30,000 gal pad, 25,000 gal w/ 1 PPG 20/40 sd, 35,000 gal w/ 2 PPG sd, displ w/ 200 bbl 1% KCl wtr, sanded off w/ 75 bbl left. 2775 bbl to rec. Left open to tank.
- 11-3-84 TTH & tag sd @ 7500'. RU to CO. Latch onto BP & release.
- 11-5-84 CO w/ N<sub>2</sub>.
- 11-6-84 Tag sd @ 8300' & CO w/ N<sub>2</sub>. Swabbing & cleaning up.
- 11-11-84 Ran 1-1/2", EUE, tbh landed @ 8355', SN @ 8321'.
- 11-12-84 Ran 1-1/2", IJ tbh landed @ 7709', SN @ 7675'. (Mod "D" prod pkr set @ 7850').

18. I hereby certify that the foregoing is true and correct

SIGNED Roberta C. Kex

TITLE Prod. & Enlg. Technician

DATE 11-16-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DEC 04 1984

FARMINGTON RESOURCE AREA

BY Sm

\*See Instructions on Reverse Side

OPERATOR