

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 800' FNL & 790' FEL (NE/NE) (A)
At top prod. interval reported below same
At total depth same

API #30-039-23533

15. DATE SPUNDED 9-9-84 16. DATE T.D. REACHED 9-21-84 17. DATE COMPL. (Ready to prod.) 11-12-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7253' KB, 7239' GR 19. ELEV. CASINGHEAD 7239'

20. TOTAL DEPTH, MD & TVD 8480' 21. PLUG BACK T.D., MD & TVD 8424' FC 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7213'-7747', Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR & Caliper, FDC/CNL/GR; GR/CCL & Cmt Bond Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	359'	15-1/2"	443 cuft C1"B" w/ 3% CaCl ₂ & 1/4" CF/sk	18 bbl
7-5/8"	26.4#	4300'	9-7/8"	748 cuft 65/35/6% w/ 2% CaCl ₂ w/ 1/4" CF/sk & 1/2 cuft perl/sk; 378 cuft 50/50/2% w/ 1/4" CF/sk	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
5-1/2"	4082'	8469'	763 cuft		1-1/2"	7709'	7850'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7711'-7747' w/ 37-.38" dia perfs @ 1 SPF; 7213', 7229', 7241', 7252', 7257', 7270', 7275', 7288', w/1 SPF; 7315'-41' w/ 8 shots; 7354'-94' w/ 11 shots; 7420'-7466' w/ 13 shots				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7213'-7747'	1750 gal 7-1/2% HCl
					130,000 gal 30# gel w/1% KCl & 1 gal surf/1000 gal
					135,000# 20/40 sd

33. 7507'-49' w/ 12 shots (.38") PRODUCTION
DATE FIRST PRODUCTION 11-2-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-3-84	3	2x6x3/4"		mist	121	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
59 psig	560psig		mist	968 MCFD (CAOF 1119)	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test, to be sold when producing TEST WITNESSED BY

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Lubna C. Rex TITLE Engineering Technician DATE 12-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side) BY Sm

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.
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DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	7148'	8103'	Ss, shale, & congl (lensatic)	Ojo Alamo	NA	same
				Fruitland	NA	same
				Pic Cliffs	NA	same
				Chacra	NA	same
				Cliff House	5690'	same
				Menefee	5840'	same
				Pt. Lookout	6140'	same
				Gallup	7148'	same
				Greenhorn	8104'	same
				Dakota	8190'	same
PBTD(FC)	8424'	same				
TD	8480'	same				