

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JAN 16 1985

OIL CON. DIV.
DIST. 3

RECEIVED

JAN 08 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Contr. 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

HURON

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 2, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

19. ELEV. CASINGHEAD

7239'

23. INTERVALS DRILLED BY

All

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 800' FNL & 790' FEL (NE/NET)(A)

At top prod. interval reported below

At total depth same

API #30-039-23533

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

9-9-84

9-21-84

11-12-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7253'KB, 7239'GR

7239'

20. TOTAL DEPTH, MD & TVD

8480'

21. PLUG BACK T.D., MD & TVD

8424'FC

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8190'-8388', Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/ GR & Caliper, FDC/CNL/GR; GR/CCL & Cmt Bond Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	359'	15-1/2"	443 cu ft C1"B" w/ 3% CaCl ₂ & 1/4# CF/sk	18 bbl
7-5/8"	26.4#	4300'	9-7/8"	748 cu ft 65/35/6% w/ 2% CaCl ₂ w/ 1/4# CF/sk & 1/2 cuft perl/sk; 378 cuft 50/50/2% w/ 1/4# CF/sk	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	4082'	8469'	763 cuft		1-1/2"	8355'	7850'

31. PERFORATION RECORD (Interval, size and number)

8190-8216', 8230-8232', 8235-37', 8296-8300', 8326-42', 8366-74', 8386-8388', 67, .38" dia perfs @ 1 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8190-8388'	750 gal 7 1/2% HCl.
	100,000 gal 30# gel w/ 1% KCl & 1 gal surf/1000 gal
	105,000 # 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-6-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-10-84	3	2x6x3/4"	→	mist	147	mist	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
74 psig	-	→	mist	1173 MCFD (CAOF 1185)	mist	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Lakana C. Rex*

TITLE Engineering Technician

JAN 9 1985
DATE 12-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY *Smm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

OC D

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH	TRUE VERT. DEPTH
Dakota	8190'	-	Buff & brn ss, gry sh, sub-bitum coal.	Ojo Alamo Fruitland Pic Cliffs Chacra Cliff House Menefee Pt. Lookout Gallup Greenhorn Dakota PBTD(FC) TD	NA NA NA NA 5690' 5840' 6140' 7148' 8104' 8190' 8424' 8480'		same same same same same same same same