

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Consolidated Oil & Gas, Inc.	
Address PO Box 2038, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Condensate Gas ☐ Dry Gas ☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name HURON	Well No. 4E	Pool Name, including Formation BS Mesa Gallup	Kind of Lease INDIAN State Federal or Fee JIC CONT	Lease No. #101
Location Unit Letter <u>A</u> ; <u>800</u> Feet From The <u>north</u> Line and <u>790</u> Feet From The <u>east</u> Line of Section <u>2</u> Township <u>26N</u> Range <u>4W</u> , NMPM. <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	PO Box 256, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Co. of New Mexico	PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
A 2 26N 4W	no

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara E. Lee
(Signature)

Engineering Technician
(Title)

12-31-84
(Date)

OIL CONSERVATION DIVISION
2-14-85
APPROVED
FEB 14, 1985
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	DUL. Resv.
			X	X					
Date Spudded 9-9-84	Date Compl. Ready to Prod. 11-12-84			Total Depth 8480'		P.B.T.D. 8424' (FC)			
Elevations (DF, RKB, RT, GR, etc.) 7253' KB, 7239' GR	Name of Producing Formation Gallup			Top Oil/Gas Pay 7213'		Tubing Depth 7709'			
Perforations 7213'-7747', 89-.38" dia perfs						Depth Casing Shoe 8469'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15-1/2"	10-3/4"	359'	375 sks
9-7/8"	7-5/8"	4300'	740 sks
5-3/4"	5-1/2" liner	4082'-8469'	599 sks
-	1-1/2" tbg	7709'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Blk.	Water-Blk.	Gas-MCF

GAS WELL TEST: 12-3-84

Actual Prod. Test-MCF/D 968 MCFD (121 MCF)	Length of Test 3 hrs	Blk. Condensate/MCF mist	Gravity of Condensate -
Testing Method (pump, back pr.) Back Pressure	Tubing Pressure (Blk-12) 1331 psig	Casing Pressure (Blk-12) 1349 psig	Choke Size 2x6x3/4"