

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1740' FNL x 930' FEE	8. FARM OR LEASE NAME Jicarilla Apache A-118
	9. WELL NO. 10
	10. FIELD AND POOL, OR WILDCAT Ojito Gallup Dakota
	11. SEC., T., R., M., OR RCK. AND SURVEY OR AREA SW/NE Sec. 35, T26N, R3W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether on bench mark, etc.) 7501' GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit 1/7/85. Total depth of the well is 8550' and plugback depth is 8506'. Pressure tested production casing to 6200 psi. Perforated the following intervals. 8358'-8374', 8396'-8414', 8432'-8460', 2 jsfp, .47" in diameter for a total of 124 holes. Fraced interval 8358'-8460' with 54,000 gals. 30# gel and 65,000# of 20-40 sand.

Perforated the following intervals 7548'-7698', 7382'-7492', 7220'-7270', 1 jsfp, .47" in diameter for a total of 310 holes. Fraced interval 7220'-7698' with 200,000 gal. of 30# gel and 225,000# of 20-40 sand.

Landed 2-7/8" tubing at 8454' and released the rig on 1/25/85

RECEIVED
MAR 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE

Admin. Supervisor

DATE 2/12/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 25 1985

*See Instructions on Reverse Side

PERMITS AND RESOURCE AREA

BY

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