

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1740' FNL x 930' FEL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

7501' GR

1. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache A118

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

3. UNIT ASSIGNMENT NAME

4. FARM OR LEASE NAME

Jicarilla Apache A-118

5. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Ojito Gallup- Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NE Sec. 35, T26N, R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 12/5/84. Drilled to 326'. Set 9-5/8", 32.3#, H-40 casing and cemented with 236 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to TD of 8550' on 12/23/84. Set 5-1/2", 17#, N-80 casing at 8550'. Stage 1: cemented with 956 c.f. Class B Ideal. Stage 2: cemented with 1848 c.f. Class B Ideal and tailed in with 177 c.f. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 6250' and the rig was released on 12/24/84.

RECEIVED  
FEB 13 1985  
OIL & GAS DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

D.D. Lawson

District

TITLE Administrative Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 05 1985

FARMINGTON RESOURCE AREA

RV

Sm

\*See Instructions on Reverse Side