Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240 DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	IC	HANSPOR			TORAL GA	<u> </u>			
Operator Well API No.									
MW Petroleum (	corporation					5 B3 A -	State for our only united	6730	
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519									
Reason(s) for Filing (Check proper box)  Other (Please explain)									
New Well Change in Transporter of:  Change in Transporter of:  Recompletion Oil Dry Gas Effective 01-01-94									
Recompletion Oil	Elective 01-01-94			OIL CON. DI					
Change in Operator Casinghead Condensate									
f change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND LE	ASE							<del></del>	
Lease Name	Well No.	Pool Name, Including	-			Lease No. Agreement			
Jacarilla Apache A 118 10 Ojito Gallup Dakota, Northeast State, Federal or Fee 118 TR#215  Location									
Unit Letter H : 1740 Feet From The N Line and 930 Feet From The E Line									
Section 35 Township 26N Range 3W NMPM, Rio Arriba County									
III. DESIGNATION OF TRANSPORT			Address (	Cive address	to which approve	d copy of this	form to be sent	<del>,                                    </del>	
Name of Authorized Transporter of Giant Refining	1 -	oddress (Give address to which approved copy of this form to be sent)  P. O. Box 256, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Gas 🖪 or Dry Gas 🗆				Address (Give address to which approved copy of this form to be sent)					
Northwest Pipeline Corporation				295 Chipeta Way, Salt Lake City, Utah 84108					
If well produces oil or liquids,   Unit   Sec.   Twp.   Rge.				Is gas actually connected? When ?					
give location of tanks.									
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA									
	Oil We	ell Gas Well	New Well	Workove	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				<u> </u>	<u> </u>	DDTD	<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT				
						-			
						<del>                                     </del>			
V. TEST DATA AND REQUEST FO	OR ALLOWABLE				<u> </u>				
OIL WELL (Test must be after recovery of total volume of load oil and must									
Date First New Oil Run to Tank	Producing	Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas-MCF			
GAS WELL	l				<del></del>				
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION							N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved_			IAN 1 0 1004		
Sold A.A.				Date Approved					
Signature  JoAnn Smith Engineering Tech				By					
JoAnn Smith Engineering Tech Printed Name Title			-	Title SUPERVISOR DISTRICT #3					
12-15-93 (303) 837-5000				1.60					
Date									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.