

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well ☒ XXX Gas Well ☐ Other ☐

2. Name of Operator

MW PETROLEUM CORPORATION

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17⁴⁰' FNL, 190' FEL Sec 35 - T26N - R3W
903
a30

5. Lease Designation and Ser. No.

JICARILLA APACHE
TRIBE #118

6. If Indian, Allottee or Tribe Name

JICARILLA TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JAT A118 #10

9. API Well No.

30-039-23556

10. Field and Pool, or Exploratory Area

TAPACITO PICTURED
CLIFF

11. County or Parish, State

RIO ARRIBA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

XX

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

XX

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW PETROLEUM CORPORATION PROPOSES TO PLUG AND ABANDON THIS WELL FOLLOWING THE ATTACHED PROCEDURES.

RECEIVED
FEB 29 1996

OIL CON. DIV.
DIST. 3

14. I Certify that the foregoing is true and correct

Signed

Title

OPERATIONS CLERK III

Date:

December 18, 1995

(This space for Federal or State office use)

Approved by

Title

for Chief, Lands and Mineral Resources

Date

FEB 28 1996

Conditions of approval, if any:

See attached letter for Surface requirements

APACHE #118-10

Proposed Plugging Schedule

All cement - Class B neat 15.6#/gal 1.18 cu ft/sk

All displacement fluid is packer fluid (water w/ 1% corr. inhib)

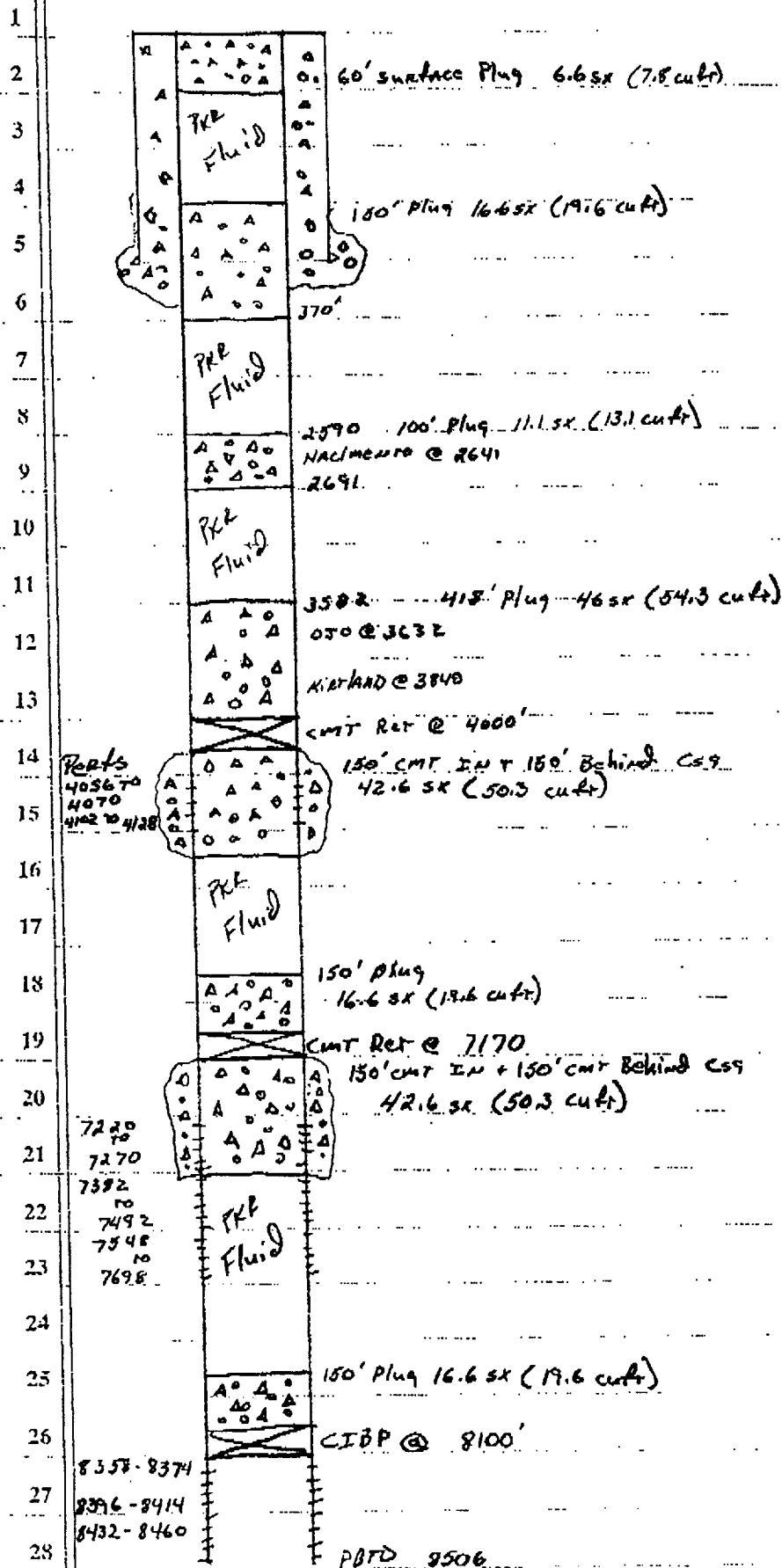
1. MIRUSU, TOH/lay dn rds.
2. TOH w/ 2 7/8 tbg. PU rock bit. no scraper. TIH to perfs
Attempt to load hole w/produced H2O, break circ.
 - A. If circ, Drill out CIBP w/H2O.
 - B. If can't circ, Drill out w/N2.
3. TOH w/bit. TIH open ended, tag CIBP @ 8100'.
4. Spot 16.6 sx (19.6 cu ft). TOH.
5. PU cmt ret. Set @ 7170'. Establish rate. Pmp tbg Disp of if pressures up, sting out.
6. Pmp 64 Bbls of Pkr fluid (csg & tbg capacity comb 3042').
7. Sting back into cmt ret. Pmp 42.6 sx (50.3 cu ft) below ret. Sting out. Spot 16.6 sx (19.6 cu ft) plug above cmt ret. TOH.
8. PU cmt ret. Set @ 4000' sting out. Circ w/ 90 Bbls Pkr fluid.
Press tst to 500 PSI.
9. Sting in. Pmp 42.6 sx (50.3 cu ft). Sting out. Pmp 46 sx (54.3 cu ft). Plug from 3582' - 4000' to cover Ojo and Kirtland formations.
10. TOH to 2690' pump 11.1 sx (13.1 cu ft). Plug from 2590' - 2691' across Nacimiento formation. TOH.
11. Press tst bradenhead.
 - A. If can pmp into perfs @ 370', pmp 56 sx (66 cu ft) into and around csg.
 - B. If can't, pmp 16.6 sx (19.6 cu ft). Plug from 370' - 220'.
TOH.

Page II

proposed plugging schedule Apache A118-10

12. Cut off wellhead. Cmt 60' plug @surface 6.6 sx (7.8 cu ft).
13. Fill voids and install P & A marker.
14. Remediate location to specs.

A-118-10 Proposed Plugging



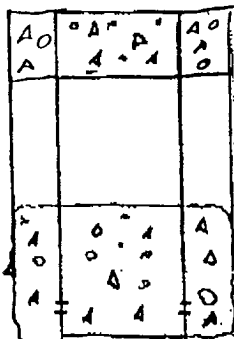
PAGE NO.	
----------	--

A-118-10

IF BRADEN HEAD LEAKS

P. 4/4	
PREPARED BY	
DATE	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28



SAME SURFACE Plug

220'

150' Plug IN + 150' Behind CS9
56 sq (66 cu ft)

370'

PRF
Fluid

2590

A 6 A 2
A 2 A 2

A-118-10

Formation Tops

Acimeto 2641 2

Alamo 3632 3

Kierland 3840 4

PC 3960 5

MU 5655 6

Pal. 7135 7

AK 8215 8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

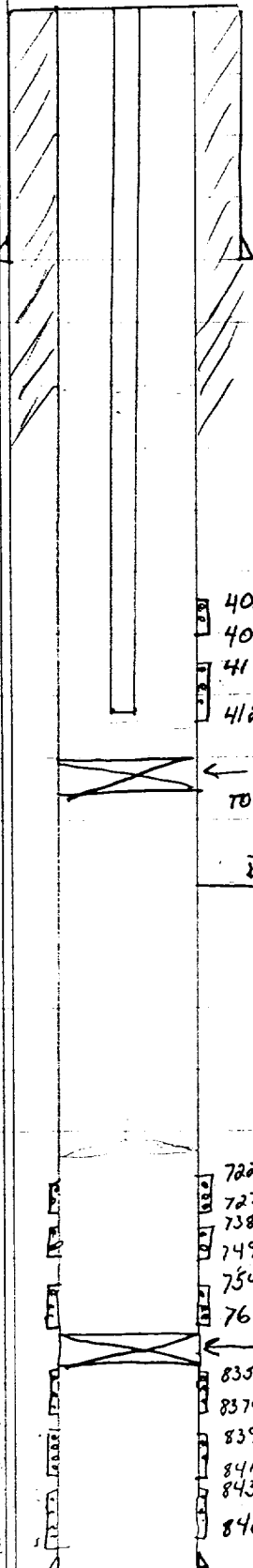
24

25

26

27

28



9 5/8 32.3# H-40 @ 319'

200SX CLASS B w/2% CaCl2 15.6# slurry
w/21 BB/S Circ out 100% RETURNS

5 1/2 17.0# N-80 @ 8550

1st 810SX 50:50 w 2% Gel + 6# /SX Gilsomite 13.6# slurry

2nd 1566 SX 65:35 6% Gel + 2# /SX Tuff Plug 12#

Tail 150 SX 50:50 w/2% Gel + 6# /SX Gilsomite 13.6# CMT TO SURF.
CIRC 45 BB/S

4056 Squeezed 9-1-93

4070 Reported 9-17-93

4102

4128

← CIBPC 4300
TOP of CMT 4284'

DU @ 6250

8-91 SET CIBPC 8100RB

← CIBPC 8100

8358
8374
8396
8414
8432
8460
} 2 JSPP

PBTD 8506

2 7/8 EUE 6.5# JSS 189