

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No.1004-035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

Lease Designation and Swr. No.

Jicarilla Apache Tribe A118

6. If Indian, Allottee or Tribe Name

Jicarilla Tribe

7. If Unit or Co, Agreement Designat

SUBMIT IN TRIPLICATE

1. Type of Well:

XX

Oil Well

Gas Well

Other

8. Well Name and No.

JAT A118 #10

2. Name of Operator

Apache Corporation

9. API Well No.

3003923556

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Ar

Tapacito Pictured Cliff

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FNL, 790' FEL, Sec 35, T26N, R3W

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

XX

Notice of Intent

XX

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

Dispose Water

Final Abandonment Notice

(Note: Report results of multiple completions on Well Completion or Recombination Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any p
work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work

Apache Corporation is resubmitting the attached P&A procedures.



14. I certify that the foregoing is true and correct.

Signed

Title Sr Production Foreman

Date 5/10/2000

(This space for Federal or State office use)

Approved by

Title

Production Engineer

Date

5/12/00

Conditions of approval, if any:

Attached -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or
fraudulent statements or representations as to any matter within its jurisdiction.

JAT A118 #10

All cement – Class B neat 15.6#/gal 1.18 cu ft3 yield.

All spacer fluid – fresh water with 5000 PPM corrosion inhibitor.

1. Drill out cast iron bridge plug @ 4300'. ✓
2. Tag CIBP @ 8100'. ✓
3. Spot 17 sx (20.1 ft3) on top of CIBP. ✓
4. Set CIBP @ 7185'. ✓
5. Spot 17 sx (20.1 ft3) on top of CIBP. ✓
6. Spot 17 sx (20.1 ft3) from 5555' to 5705'. ✓
7. Setting cmt plug across Pictured Cliffs, Kirtland, Ojo Alamo tops: ✓
 - a. Set CIBP @ 4010'. ✓
 - b. Spot 55 sx plug from 3513' to 4010'. ✓
8. Spot 17 sx (20.1 ft3) across Nacimiento from 2537' to 2691'. ✓
9. Pressure test bradenhead to 500 PSI. ✓
 - a. If pressure holds:
 1. Spot 17 sx (20.1 ft3) across surface csg shoe from 216' to 370'. ✓
 2. Fill csg from 60' to surface with cmt. ✓
 - b. If bradenhead can be pumped into:
 1. Perf csg @ 370'. ✓
 2. Circ cmt down 5 ½" csg to surface. ✓
10. Remove wellhead and fill voids w/cmt. Install P&A marker. ✓
11. Remediate location.

ok
5/12/00

J. A 118 #10

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.