

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
turn to the DISTRICT

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set also space 17 below.)
At surface 930' FSL X 1450' FWL

DEC 11 1984

OIL CON. DIV. 805 BBS
DIST. 3 2885 754

RECEIVED

NOV 21 1984

14. PERMIT NO.
15. ELEVATIONS (Show whether of FD or RL)
7411 GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribe
7. UNIT AGREEMENT NAME
8. NAME OF LESSEE NAME
Jicarilla Apache B118
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Undes. Gallup/Undes. Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SE/SW Sec. 35, T26N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud set and casing

(Other) Name Change

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 10-16-84 at 2030 hrs. Drilled to 307'. Set 9-5/8", 32.3#, H-40 casing at 307' and cemented with 413 cu. ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 8507' on 11-3-84. Set 5-1/2", 17#, N-80 casing at 8506'. Stage 1: cemented with 400 cu. ft. Class B 50:50 poz and tailed in with 493 cu. ft. Class B 50:50 poz. Stage 2: cemented with 1,842 cu. ft. Class B 65:35 poz. Circulated to surface after both stages. Set the DV tool at 5487' and released the rig on 11-3-84.

Note: Amoco has decided to change the name of this well back to "Jicarilla Apache All8 #9". All future sundries and reports will use the original name.

Also, Amoco requests approval to change the casing to the above described casing instead of the casing program on either the APD dated 7-23-84 or the sundry dated 8-31-84 in order to utilize surplus casing.

Needs to be a separate report

KRJ

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
R. D. Shaw
(This space for Federal or State use)
TITLE Adm. Supervisor

DATE 11/19/84

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 06 1984

FARMINGTON RESOURCE AREA

RV 5mm

*See Instructions on Reverse Side

OPERATOR