

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
AMOCO PRODUCTION

Address  
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

Stamp: MAY 13 1985

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache A-118	Well No. 9	Pool Name, including Formation Ojito Gallup Dakota	Kind of Lease State, Federal or Foreign Federal	Lease No.
Location				
Unit Letter N	: 930	Feet From The South	Line and 1450	Feet From The West
Line of Section 35	Township 26N	Range 3W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	PO Box 1702 Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline	PO Box 90 Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 35 26N 3W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDSHaw

(Signature)

Admin. Supervisor

(Title)

5-3-85

(Date)

OIL CONSERVATION DIVISION  
5-13-85  
APPROVED  
MAY 13 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Side Entry <input type="checkbox"/>	Other <input type="checkbox"/>
Date Compl. <del>1-28</del> 10-16-84	Date Compl. <del>1-28</del> 1-28-85	Total Depth	8507'			P.B.T.D.	8464'	
Name (DF, HLB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
7411' CR	Gallup Dakota		7440'			8418'		
Sections	297'-8302', 8338'-8348', 8360'-8404', also 7480'-7502'			Depth Casing Shoe			8506'	
7502'-7532', 7532'-7562', 7562'-7592'			7592-7622					

## TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	CEMENT
10-1/4"	9-5/8" 32.3#	307'	13 c.f.
8-3/4"	5-1/2" 17#	8506'	35 c.f.
	2-3/8"	8418'	

## TEST AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 16 for full 24 hours)

Date of Test	3-10-85	Producing Formations (Flow, pump, gas lift, etc.)	Pumping
Tubing Pressure	150	Casing Pressure	450 psi
Oil-Bbls.	275	Water-Bbls.	114
		Choke Size	32/64
		Gas-MCF	713

WELL	Length of Test	Bble. Cond. etc./MMCF	Gravity of Condensate
at Prod. Test-MCF/D			
Casing Pressure (lb/in)	Tubing Pressure (lb/in)	Casing Pressure (lb/in)	Choke Size

\* 7304-7414 7140-7280