ENERGY NO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2028 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

II. DESCRIPTION OF WEIL AND LEASE Levels No. 1 District Distr	I. AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS				
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Sol Airport Drive, Farmington, NM 87401 Research Image Charles proper loss Charles C		the second secon				
Research Section Character proper loss		and the same of th				
Change in Ownership		The second secon				
County C		Other (Please explain)				
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Jicariila Apache All8		ormation Kind of Lease				
Unit Letter N : 790 Feet From The South Line and 1770 Feet From The West Line of Section 36 Township 26N Range 3W NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil 3 or Condensate Permian Corporation Name of Authorized Transporter of Casuagheed Gas (2) or Dry Gas Address (Give address to which approved copy of this form is to be sent) Permian Corporation Name of Authorized Transporter of Casuagheed Gas (2) or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give address to which approved copy of this form to be sent) P.O. Box 990, Farmington, NM 87499 Address (Give	licarilla Anacha All8 11 Oite Callun					
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7357' GR	., Name of Producing Formation	Top OIL/Com	Top Oll/Gas Pay		Tuhing Depth		
	Gallup & Dakota	i	7150'			8292'	
92001 91001	7510'-7310', 7300'-7150',	8148'-8126	,		Depth Com	m Shoe	
8200,-8135,	8302'-8272', 8246'-8232'.	•			1	-	
	TUBING, CASING, A	AND CEMENTIN	C PECDED			<u>8437 '</u>	 -
HOLESIZE	CASING & TUBING SIZE	4	DEPTH SET			<u> </u>	
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