Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

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DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					I No.						
MW Petroleum Corporation											
Address											
1700 LINCOLN, SUITE 1900, DENVER, CO. 80203-4519											
eason(s) for Filing (Check proper box) ew Well Other (Please explain)								' [] [
	Change in Transporter of: Oil Dry Gas Effective 01-01-94 ### ### ############################										
Recompletion Oil	☑ Dry Ga	i	Elective 01-01-94			JAN1 01994					
Change in Operator Casinghead Condensate OLCON. DV											
if change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includir				-			Lease No. Agreement				
Jacarilla Apache A 118 11 Ojito Gallup Dakota, Northeast State, Federal or Fee 118 TR#215									#215		
Location Unit Letter N : 790 Feet From The S Line and 1770 Feet From The W Line											
Section 36 Township 26N Range 3W, NMPM, Rio Arriba County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form to be sent)											
1 · · · · · · · · · · · · · · · · · · ·					P. O. Box 256, Farmington, NM 87499						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Address (Give address to which approved copy of this form to be sent)							
Northwest Pipeline Corporation 295 Chipeta Way, Salt Lake City, Utah 84108											
If well produces oil or liquids,	Unit Sec	. Twp. Rge.	Is ga	as actua	lly connected	d?	When?				
give location of tanks.											
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
IV. COMPLETION DATA	Oil We	ll Gas Well	New	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	1 1	1		! !	 	l !	! - L	1		
Date Spudded	ded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
							ļ				
							<u> </u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)											
Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Date First New Oil Rull to Talik	nik Date of Test			Troducing Medica (From, pump, Xus mit, etc.)							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF				
CACHELL	<u> </u>		L				<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCR/D	Length of Test		Bhis	Conde	nsate/MMCF	, ,	Gravity of Co	ondensate			
Actual Flod. Test-Medy D				i i							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belight. OIL CONSERVATION DIVISION Date Approved JAN 1 0 1994											
Signature By 3 1) And											
JoAnn Smith Engineering Tech											
Printed Name Title					TitleSUPERVISOR DISTRICT #3						
12-15-93 (303) 837-5000											

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.