

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No.1004-035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

Lease Designation and Ser. No

JAT A118 Lease

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well:

XX

Oil Well

Gas Well

Other

8. Well Name and No.

JAT A118 #11

2. Name of Operator

Apache Corporation

9. API Well No.

3003923558

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Area

NE Ojito Gal/Dak

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 790 FSL, 1770 FWL Sec 36, T26N, R3W

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	XX Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other _____
XXX Subsequent Report	TA Status
Final Abandonment Notice	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corp. is requesting a Temporary Abandoned Status on this well.

Work performed per attached.

14. I Certify that the foregoing is true and correct.

Signed [Signature] Title Senior Production Foreman Date 2-4-2002

(This space for Federal or State office use)
Approved by /s/ Brian W. Davis

Title Lands and Mineral Resources

Date MAR 8 2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

Apache

Corporation Farmington

Workover & Completion Report No. 1 thru 5

Date: 1/28/02-2/1/02

WESTERN REGION / FARMINGTON DISTRICT		CONTRACTOR: <i>Triple P</i>		OPERATOR: <i>Tip</i>	
LEASE: <i>JAT</i>	WELL <i>A-118</i>	NO. <i>11</i>	FIELD	COUNTY <i>Rio Arriba</i>	STATE <i>NM</i>
PERFORATING		Daily Work Description			
		AFE No. <u>pending possible AFE</u> Total AFE _____			
Company	Summary				
Type Gun	<i>MIRUSU, Set CIBP @ 7054' (96' above top perms). Performed MIT test on CSG-Passed</i>				
Type Shot	<i>Sundry to be sent and well to be under Temporarily Abandoned status.</i>				
No. Shots/ft.					
Zone Perforated					
SQUEEZING					
Company					
Type Tool					
Type Cmt.					
Amt. Cmt					
Tool Set At					
Initial Press.	Detail				
Final Press	<i>Day #1, 1/28/02 MIRUSU, Unseat pump, POH and layed down 104-7/8" w/ guides & 46-</i>				
Information	<i>3/4" plain rods, 150 total for day, secure well, SDFN.</i>				
Reverse out	<i>Day #2, 01/29/02, Pulled and layed down remaining 151 rods and pump. Release TA,</i>				
Job completed	<i>NUBOP TOH w/ tally on tbg 238 jts. SDFN</i>				
FRACTURING & ACIDIZING		<i>Day # 3, 1/30/02 Shut down for weather.</i>			
		<i>Day # 4, TIH w/ 222 jts tbg & CIBP, Set CIBP @ 7054'. Pre test csg to 475 psi w/ 150</i>			
		<i>(1/31/02) BBL's H2O & 1 drum corrosion inhibitor-Held good 10 min. Lay down 1 jt tbg.</i>			
		<i>TOH w/ 221 jts tbg and CIBP stinger. SDFN</i>			
		<i>Day # 5 TIH w/ open ended tbg 221 jts (no anchor or SM). Landed tbg. Load tbg w/</i>			
		<i>1 bbl H2O and circulated out csg back to water truck 20 min. Performed MIT test on</i>			
		<i>csg. Start 12:20 pm 2/1/02 545 psi, End 30 min test @ 12:50 pm 560 psi. Passed test.</i>			
		<i>Bruce Martin w/ NMOC & Rod Velarde w/ Jicarilla Oil & Gas Office / BLM were</i>			
		<i>witnesses. Shut in well and rig down. Sundry notice to NMOC soon</i>			
RIG HOURS					
Rig Complete					
Without Tongs					
Without Pump					
Extra Labor					
Drillers					
Helpers					

Work Description	AFE Description	Cost	Acct No.	Cum Total	AFE Amt
	Cement / Services		70006		
3 1/4 days	Service Unit		70019	\$11,670	
roustabouts- 4hrs, anchors	Contract Labor		70017	\$1,150	
	Equipment Rental		70031		
CRW-37-10 corrosion inhibitor	Stimulation		70034	\$740	
H2O-Pump truck	Trucking / Hauling		70074	\$480	
	Water		70077		
	Injection Lines		71012		
5 1/2" cast iron drillable Brdg-plg	Other Subsurface		71032	\$640	
Fittings - valves	Other Surface		71033	\$350	
	Tubing		71053		
	Wellhead Equip		71056		
4 1/4-days	Co. Supervision		70011	\$1,400	
	(Credit P/U)				
	(Credit Tbg)		71053		
Pending rod inspection	(Credit Rods)		71048		
	Daily Total				

Prev Comp Costs _____

Daily Costs _____

Completion Costs \$16,430

Drilling Costs _____

Cumulative Total \$16,430

TD 8437'
 PBTD 8340'
 Perfs 7150' - 7532'
8126' - 8302'
 Cmt relainer 7695' - 8/8/93

Company Representative Kendall Thurman

Prod Csg O.D. 5 1/2"
 Csg Grd. C-95 ??, N-80
 Csg Wt. 19.81, 17.0
 Cement
 Surf Csg O.D. 9 5/8"
 Csg Grd. H-40
 Csg Wt. 32.30
 Cement
 K.B. 12' 7"