

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(*Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jic. Contr. 119	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FSL & 790' FEL (NE/SE)(I)		8. FARM OR LEASE NAME NORTHWEST	
14. PERMIT NO. API #30-039-23578		9. WELL NO. 4E	
15. ELEVATIONS (Show whether LF, RT, GR, etc.) 6835'GR, 6849'KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T26N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) "Drilling Operations"

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-13-84 Drilled 9-7/8" hole to 3855'. Circ out fill.
- 10-14-84 Ran 92 jts of 7-5/8", 26.4#, K-55, ST&C csg & set @ 3852'KB. Cmt w/ 684 cu ft 65/35 poz w/ 6% gel, 1/2 cu ft perlite/sk & 1/4# flocele/sk, 2% CaCl₂. Tail in w/ 390 cu ft 50/50 poz w/ 2% gel, 1/4# flocele/sk & 2% CaCl₂. Good circ. Circ 20 bbl cmt. Plug down @ Noon. Set slips w/ 65,000#. WOC 12 hrs. NU BOP & pr test to 1500 psi, OK. Drilled cmt & plug.
- 10-15-84 Resumed drilling, hole size 6-3/4". Drlg w/ gas.

RECEIVED
OCT 22 1984

OIL CON. DIV.
DIST. 3

RECEIVED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. & Drlg. Technician

DATE 10-17-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE OCT 19 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side
NMOCC