

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079139-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Curtis J. Little

3. ADDRESS OF OPERATOR

P.O. Box 1258
Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1620' FNL & 1140' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren Federal

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-T25N-R6W

14. PERMIT NO.

30-039-23618

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650' GL

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12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/3/85: Ran Bond Log. Top 1st stage cement 5077' KB. Top 2nd stage cement 800' KB. Pressure tested 4500 psi; held OK. Perf 6861-75 w/8 shots 24" apart, 6893-6909 with 9 shots, 6917, 6921, 6971-79 (5 shots). Acidized w/1000 gal. 15% HCL. Fraced with 64,000 lbs. 20/40 sand & 78,400 gal. KCL water. AIR 42 BPM, ATP 4100 psi. Set bridge plug at 6850'. Pressure tested at 4500 psi; held OK. Perf 6769, 6778, 6780, 6790-6800 w/6 shots; acidized w/400 gal. 15% HCL. Fraced w/29,000 lb. 20/40 sand and 58,400 gal. KCL water. Shut well in.

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OIL CON. DIV.
DIST.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Curtis J. Little

TITLE

Operator

DATE

1/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 21 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

Sm