

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
APR 02 1985

2. NAME OF OPERATOR

Curtis J. Little

3. ADDRESS OF OPERATOR

P.O. Box 1258

Farmington, NM 87400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1620' FNL & 1140' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

11-16-84

5. DATE SPURRED

12/5/84

16. DATE T.D. REACHED

12/16/84

17. DATE COMPL. (Ready to prod.)

1/14/85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6650 GR

19. ELEV. CASINGHEAD

6650'

20. TOTAL DEPTH, MD & TVD

7080' ~~7080~~

21. PLUG, BACK T.D., MD & TVD

7047'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
0-7080 KB

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6769-6909 KB Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES CNL-Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	224' 224	12 1/4"	140 sx. (165 cf.) Cl. B	Circulated
4 1/2"	10.5	7080' 7080	7 7/8"	600 sx. 50/50 Poz, 2% gal, 10% salt, 0.4 CF-10 (774 cu.ft.). DV tool 5077'	2nd St. 855 sx.
				lite (1442 cf.) & 75 sx. Cl. B (88 cf)	Bona log cement 5077 KB

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	6884'	

31. PERFORATION RECORD (Interval, size and number)

6861-6875 (8 shots) 24" apart
6893-6909 (9 shots)
6917, 6921, 6971-6979 (5 shots).
6769, 6778, 6780, 6790-6800 (6 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6861-6979	Acidized w/1000 gal. 15% HCL. Frac
w/64,000# 20/40 sand & 78,400 gal. KCL water.	
6769-6800	acidized w/400 gal. 15% HCL. Frac
w/29,000# 20/40 sand & 58,400 gal. KCL water.	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/14/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/14/85	3	3/4	→	Spray	308	Spray	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
189	644	→	unknown	2462	spray	unknown	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Curtis J. Little

TITLE

Operator

DATE

JAN 21 1985
1/16/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

RV

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Ojo Alamo	2002'		Probably Water	Ojo Alamo	2002'
	2110'			Fruitland	2110'
Fruitland			Probably Water	Pictured Cliffs	2510'
				Lewis	2585'
				Cliff House	4045'
				Menefee	4160'
				Point Lookout	4660'
				Mancos	4877'
				Gallup	5856'
				Greenhorn	6658'
				Graneros	6723'
				Dakota	6765'