

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

SEP 02 1986

2. NAME OF OPERATOR
3. Amoco Production Co.

4. LOCATION OF WELL (Report location clearly and in accordance with a FARMINGTON RESOURCE AREA
See also space 17 below.)
At surface 2325 E. 30th, Farmington, NM 87401

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1190' FSL x 790' FEL

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache A118

6. IF INDIAN, AGENCY OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A118

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ADMA

SE/SE Sec 35, T26N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, ET, GR, etc.)

7450' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCILL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. GENERAL PURPOSES OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 8-20-86. Blew well down and circulated with water. Tripped in with tubing and set at 4068'. Pumped 35 cu. ft. Class B 2% CaCl₂ cement. Tripped out and landed tubing at 3612'. Pumped 14 cu. ft. Class B 2% CaCl₂ cement. Tripped out and landed tubing at 400'. Pumped 35 cu. ft. Class B 2% CaCl₂ cement. Cement tops were as follows: first plug - 3674', second plug - 3452', and third plug to surface. Cut off wellhead and welded on dry hole marker. Released the rig and plug and abandoned the subject well as a dry hole on 8-22-86.

Approved as to plugging of the well bore.
Liability under bond to be paid until
surface restoration is completed.

RECEIVED
SEP 04 1986
OIL COM. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw

TITLE Adm. Supervisor

DATE 8-25-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 02 1986

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC