

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Caulkins Oil Company
Address
P.O. Box 780 Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
SEP 10 1985
OIL CON. DIV.
DIST. 3
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Breech "E" Well No. 89-E Pool Name, including Formation South Blanco Tocito Kind of Lease State, Federal or Free Federal Lease No. NM03551
Location
Unit Letter E 1625 Feet From The North Line and 790 Feet From The West
Line of Section 3 Township 26 North Range 6 West NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refinery Company P.O. Box 256 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 900 Farmington, New Mexico
If well produces oil or liquids, give location of tanks. Unit E Sec. 3 Twp. 26N Rge. 6W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 7-5-85 Date Compl. Ready to Prod. 9-6-85 Total Depth 7536' P.B.T.D. 7536'
Elevations (DF, RKB, RT, GR, etc.) 6532' GR Name of Producing Formation Tocito Top Oil/Gas Pay 6788' Tubing Depth 6869'
Perforations 6790' to 6802' (Tocito) 2 per ft. Depth Casing Shoe 7536'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 432' 250 Sacks (321.50 Cu.Ft.)
7 7/8" 5 1/2" 7536' 1300 Sacks (2004 Cu.Ft.)
2 3/8" 6869'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-9-85 Date of Test 9-9-85 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 2 1/2 Hours Tubing Pressure 39 Casing Pressure 187 Choke Size 32/64
Actual Prod. During Test 10 Oil - Bbls. 10 Water - Bbls. 0 Gas - MCF 60

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size 3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Charles E. Vargas
Superintendent
9-9-85
OIL CONSERVATION DIVISION
APPROVED
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.