

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1590' F/S and 1000' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6496 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

625-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dak.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion as Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD 7420' 7-31-85

Ran New 5 1/2" K-55 Smls 8rd thd Casing as follows:

7328' to 6298'	(1030')	New 5 1/2"	17#	LT&C	K-55 Smls Casing
6298' to 821'	(5477')	New 5 1/2"	15.5#	ST&C	K-55 Smls Casing
821' to Surface	( 821')	New 5 1/2"	17#	LT&C	K-55 Smls Casing

Stage Tools run in 5 1/2" Casing at 5327' and 3849'.

Cement Baskets run on 5 1/2" Casing at 5369' and 3891'.

24 Centralizers run on Casing string at following points:

7290', 7248', 7206', 7164', 7123', 7083', 7041', 7000', 6959', 6919', 6879', 6837', 5411', 5385', 5242', 5202', 5160', 5117', 5077', 5034', 4992', 4950', 3934' and 3807'.

Cemented 5 1/2" Casing in three (3) Stages.

First Stage thru Shoe at 7328' with 250 sacks (412.50 Cu.Ft.) Light Weigh 5 Plus 4% Gel (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dyer TITLE Superintendent

DATE 8-1-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE FOR RECORD

\*See Instructions on Reverse Side

and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Latex Cement.  
Plug down 1:00 PM 8-1-85.

Second Stage Cemented thru Stage Tool set at 5327' with 250 sacks (412.50 Cu.Ft.)  
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks  
(118 Cu.Ft.) Latex Cement. Plug down 2:15 PM 8-1-85

Third Stage Cemented thru Stage Tool set at 3849' with 500 sacks (825 Cu.Ft.)  
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks  
(118 Cu.Ft.) Neat Cement.  
Plug down 3:45 PM 8-1-85.

Cement circulated on all three Stages.

Approx 7 bbls slurry on first Stage.  
Approx 5 bbls slurry on second Stage.  
Approx 9 bbls slurry on third Stage.