

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

A permit approval  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

625-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA

Section 8, 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 30 1985

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1590' F/S and 1000' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6496' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report Casing Test.

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-85

Tested 5 1/2" Casing with 4000#. No decrease in pressure.

Perforated Dakota Zone as follows:

1-.42-7120	1-.42-7220	1-.42-7290
1-.42-7124	1-.42-7230	1-.42-7294
1-.42-7214	1-.42-7246	1-.42-7299
1-.42-7218	1-.42-7262	

Then fractured Dakota Zone with 128,000# 20-40 Sand and 2644 bbls  
Cross Link Fluid.

Perforated Mesa Verde Zone as follows:

1-.42-4516	1-.42-5086	1-.42-5154
1-.42-4992	1-.42-5122	1-.42-5178
1-.42-5022	1-.42-5134	1-.42-5230
1-.42 5084	1-.42-5139	

Then fractured Mesa Verde Zone with 23,000# 20-40 Sand and 1125 bbls  
20# Gel Fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Dege*

TITLE Superintendent

DATE 8-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA