

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

625-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota - Blanco MV

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 8, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug a well. If you wish to use "APPLICATION FOR PERMIT" for such proposals, see instructions on reverse side.)

RECEIVED

OCT 07 1985

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1590' F/S and 1000' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

6496 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report Casing Test.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-17-85 Tested 5 1/2" Casing with 4000#. No decrease in pressure.

8-19-85 Perforated Dakota Zone as follows:  
1-.42-7120 1-.42-7230 1-.42-7299  
1-.42-7124 1-.42-7246  
1-.42-7214 1-.42-7262  
1-.42-7218 1-.42-7290  
1-.42-7220 1-.42-7294

Then Fractured Dakota Zone with 128,000# 20-40 sand and 2644 bbls Cross Link Fluid.

8-19-85 Perforated Mesa Verde Zone as follows:  
1-.42-4516 1-.42-5122 1-.42-5230  
1-.42-4992 1-.42-5134  
1-.42-5022 1-.42-5139  
1-.42-5084 1-.42-5154  
1-.42-5086 1-.42-5178

Then Fractured Mesa Verde Zone with 23,000# 20-40 sand and 1125 bbls 20# Gel Fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles D. [Signature]*

TITLE Superintendent

DATE 10-3-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

NMOCC