

## OIL CONSERVATION DIVISION

Form C-104  
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED	
DATE	
TIME	
OFFICE	
REPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator Caulkins Oil Company	
Address P.O. Box 780 Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

## II. DESCRIPTION OF WELL AND LEASE

Lessee Name Breech "A"	Well No. 625-E	Pool Name, including Formation Commingled Basin Dakota - Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. SF079035A
Location Unit Letter <u>L</u> : <u>1590</u> Feet From The <u>South</u> Line and <u>1000</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, Rio Arriba County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refinery Co.	P.O. Box 256 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1508 Pacific Ave. Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit <u>L</u> Sec. <u>8</u> Twp. <u>26N</u> Rge. <u>6W</u>
Is gas actually connected?	When
No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 7-19-85	Date Compl. Ready to Prod. 9-24-85	Total Depth 7420'		P.B.T.D. 7328'					
Elevations (DF, RKB, RT, GR, etc.) 6496 GR	Name of Producing Formation Dakota - Mesa Verde	Top Oil/Gas Pay 4512' - 7100'		Tubing Depth 7271'					
Perforations 7120' to 7299' (Dakota) 4516' to 5230' (Mesa Verde)				Depth Casing Shoe 7328'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		424'		250 sacks (295 Cu. Ft.)				
7 7/8"	5 1/2"		7328'		1300 sacks (2004 Cu. Ft.)				
	1 1/2"		7271'						

## VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

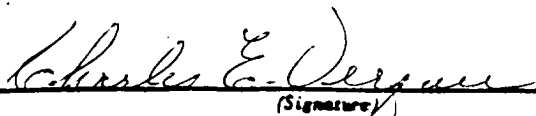
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D 2,440	Length of Test 3 Hours	Bbls. Condensate/MMCF 0.57	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1338	Casing Pressure (Shut-in) PKR	Choke Size 3/4"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Superintendent

(Title)

10-3-85

(Date)

## OIL CONSERVATION DIVISION

APPROVED

NOV 04 1985

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.