RELAMB INMEDITED DESCRIPTION OF ** ** (***************** DISTAINUTION SAMIA FE F 11 P U.S.U.S. LAND OFFICE OIL THAMSPORTER GAL DPERATOR PAURATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Curtis J. Little Address P. O. Box 1258 Farmington, N.M. Reason(s) for liling (Check proper box) Other (Please explain) X THIS 30-DAY TEMPORARY ALLOWABLE IS FOR Change in Transporter of: New Well Dry Gas COMPLETION OF WELL. Recompletion Condensale Change in Ownership I change of ownership give name ind address of previous owner, DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Loune No. Federal State, Federal or Fee 3E Warren Federal Basin Dakota 079139A SF Location 1750 Feet From The North Line and 790 Feet From The __ East Η Unit Letter , имрм, 26 25N Range 6W County Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156 Phoenix, Arizona Giant Refining Company Address (Give address to which approved copy of this form is to be sent) Кале of Authorized Transporter of Casinghead Gas or Dry Gas AX El Paso Natural Gas Company P. O. Box 1492 El Paso, TX When Sec. Twp. Rge. Is gas octually connected? If well produces oil or liquids, 26 25N No As soon as possible give location of tanks. f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Dill. Res'v Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 12/19/84 1/16/85 7163 Name of Producing Formation Tubing Depth Elevations (D) 6632 GR Top OII/Gas Pay 9, RT, GR, etc.; 6807 Basin Dakota 6934 Depth Casing Shoe Perforations 6807,12,14,18,22,24,28,32,34,47,50,54,58,6862 (15 holes) 7168 6888,90,92,94,96,98,6900,04,06,20,22,30,32,34,36,38,40 (17 holes)
TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 165 sx.Class B 8 5/8" 225 KΒ 12 1/4" 430 sx. 50/50 Poz & 7/8" 5 1/2" 7168 KΒ 637 sx. lite & 75 sx. 1-1/2" 6934 KB Class B (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. FEST DATA AND REQUEST FOR ALLOWABLE IL WELL Producing Method (Flows) Date of Test Date First New Oil Run To Tanks Choke Sixe Casing Pressure ength of Test Tubing Pressure MAY 1 4 1985 Water - Bble. Oll-Bbls. Actual Prod. During Test OIL CON AS WELL Gravity of Condensate Bbla. Condensote/MMCF Actual Prod. Tool-MCF/D Length of Test est. 40 24 hrs. Choke Size Cosing Pressue (Shut-in) Tubing Piesewe (Shut-In) Testing Method (pilot, back pr.) Back Pkr 1191 Packer OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE MAY 14 1985 heraby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given sove is true and complete to the best of my knowledge and belief. APPROVED_ Original Signed by FRANK T. CHAVEZ BY___ SUPERVISOR DISTRICT 網 3 TITLE ___ This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deep (vi well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-Operator able on new and recompleted wells, Trule Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. May 14, 1985

(Dois)

Separate Forms C-104 must be filed for each pool in multiply completed wells.