Form \$160-3 Nevember 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved

Budget Bureau No. 1004-0130
Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT <u>Jicarilla 119N Cont</u> 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [DRILL IX b. TYPE OF WELL SINGLE Zone MULTIPLE Zone 8. FARM OR LEASE NAME METF -WELL C OTHER 2. NAME OF OPERATOR Jicarilla 119 N 9. WELL NO. El Paso Exploration Company
3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regularments.) <u>Basin Dakota</u> At surface AND SURVEY OR AREA 1770'S, 1500'E nnt 181994 \mathcal{C} Sec. 6,T-26- \mathcal{M} ,R-At proposed prod. zone BUREAU OF LAND MANAGEME **NMPM** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE RMINGTON RESOURCE 12. COUNTY OR PARISH | 13. STATE 20 miles Northwest of Lindrith, NM

10. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
FROPERTY OR LEASE LINE, FT.
(Also to prevent delay unit the proposed of the party of the proposed of the party of th <u>Rio Arriba</u> 17. NO. OF ACRES ASSIGNED TO THIS WELL 2587.18 322.72 (Also to nearest drlg. unit line, if any 500 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250 8350**'** Rotary DRILLING OPERATIONS AUTHORIZED ARE 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. AFFROX. DATE WORK WILL START* SUBJECT TO COMPLIANCE WITH ATTACHED 7151'GL This action is subject to administrative GENERAL RECUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM 23 appeal pursuant to 30 CFR 290. WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE BIZE OF CASING 9 5/8" 200' 36.0# 130 cu.ft.circulated 12 1/4" 1138 cu.ft.circulated 7/8" 10.5#

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 6 is dedicated to this well.

JAN 1 4 1985

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give p preventer program, if any.	s to deepen or pertinent data	plug back, give data on present production subsurface locations and measured	and true vertical depths. Give blowou	ıt
816 NED Degge Dradfield	TITLE	Drilling Clerk	APPROVED	
(This space for Federal or State office use)			AS AMENDED	-
PERMIT NO.		APPROVAL DATE	The table	_
CONDITIONS OF APPROVAL, IF ANY:	TITLE		AREA MANAGER FARMINGTON HESOURCE AREA	,

OPERATOR
*See Instructions On Reverse Side any nerson knowingly and willfully to make to any department or agency of the

P. O. BOX 2088

All distances must be from the cuter houndaries of the Section.

SANTA FE. NEW MEXICO 87501

Form C-107

Section Townscip Section Townscip 26N LW Rio Arriba	j _{ro} perd ice		Legse			Well No.	
Section Sect		N COMPANY	JICARILLA	119N		1 .	
170 test than the South the end 1500 test from the East line Deducted Acreeque 7151 Projecting Fromtian Post Basin Deducted Acreeque 522.772 Acres A	Junit Letter Section	Township			-	<u> </u>	
1500 test from the South time and 1500 test from the East line immediately and produced permitting produced permitting produced permitting produced permitting produced permitting the source of the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. Yes No If answer is "yes," type of consolidation If enswer is "no," list the owners had tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No ellowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Sec BECEIVED CERTIFICATION I brinkly certify that the infarmation commission. CERTIFICATION I brinkly certify that the well focate shown on this plat was platted from the marks of decide success rands by no marks and section succes			ГМ	Rio A	rriba		
Presenting Formation 7152 Presenting Formation 7152 Presenting Formation 7152 Presenting Formation 7152 Presenting Formation Presenting Formation 7152 Basin Sections to Section Accessing Section Accessing Section Basin Section Basin Section Basin Descented Accessing Section Basin Desce			_				
1. On thise the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untilization, force-pooling, etc? Yes			nd 1500	feet from the	East	line	
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Certificate Wolf 18. 16	•		-	• 1	~~ Cale 440%	Dura INB.	*