<del>ரமு 3</del>160–3 (November 1983)

23.

SIZE OF HOLE

12 1/4"

7/8

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

ルーペラフェ べらをコマ Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

November 1983) formerly 9-331C)	ITED STATES	·	reverse side)	VII	Expires Augus	t 31, 198	5
DEPARTME	DEPARTMENT OF THE INTERIOR						IAL NO.
BUREAU OF LAND MANAGEMENT					Jicarilla	a 119	N Cont
APPLICATION FOR PERMI	T TO DRILL, D	EEPEN, OR P	LUG BAC	K	6. IF INDIAN, ALLOTT	CE OR TRIB	E NAME
DRILL X	DEEPEN [		JG BACK [	1	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL . GAB .		SINGLE X	MULTIPLE ZONE		8. FARM OR LEASE N		
WELL WELL K OTHER		202			Jicarill	a 119	N -
	n Company			[	9. WELL NO.		
El Paso Exploration	on Company				8E		
• ===	3114	07100		-	10. FIELD AND POOL,	OR WILD	CAT
PO Box 4289, Farmington, NM 87499  L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				Basin Da	kota		
At surface	and in accordance with				11. SEC., T., B., M., O		
790'N, 370'W		REC	$\equiv i \lor \Xi$		/) Sec. 8, T	ABEA 56-1	J.R. 4
At proposed prod. zone					$\nu_{_{\mathrm{NMPM}}}^{\mathrm{sec.}}$	20 1	1710 -
001201284				12. COUNTY OR PARIS			
4. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST	r office*		- 1		1	
20 miles Northwes	t of Lindrit	HENNING OF LA	ND MANAGE	MENT	Rio Arri	.ba Ni	Υ <u>Ι</u>
15. DISTANCE FROM PROPOSED*		16. NO. OF ACRES IN	LEASE 17	. NO. OF	ACRES ASSIGNED	1./2	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	70 <b>'</b> .	2587.18		_		W 3	20.00
18. DISTANCE FROM PROPOSED LOCATION®		19. PROPOSED DEPTH		). ROTAR	Y OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 205	1		85'		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, et	) DRILLING OPERAT	HONS AUTHORIZED	_		22. APPROX. DATE	WORK WIL	L START*
7180'GL	SUBJECT TO COM	PLIANCE WITH ATTA	ACHED	-			
1100 GD	"CENERAL PEOUL	DELAFTIA CH		H	<del>llis action is subje</del> t	<del>X to eda</del>	nistrative

Selectively perforate and sand water fracture the Dakota formation.

PROPOSED CASING AND CEMENTING PROGRAM

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

SETTING DEPTH

200

8385¹

This gas is dedicated.

SIZE OF CASING

9 5/8

The W/2 of Section 8 is dedicated to this well.

WEIGHT PER FOOT

36.0#

10.5#

OIL CON. DIV.

appeal pursuant to 30 CFR 290. QUANTITY OF CEMENT

130 cu.ft.circulated

1154 cu.ft.circulated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.					
810 Jan Bradfield	Drilling Cle	rk 047 10-23-84			
(This space for Federal or State office use)		AS AMENDED			
PERMIT NO.	APPROVAL DATE	DEC 05 1954			
APPROVED BY	TITLE	AREA MANAGER			
un T NSL 1945	OPERATOR	FARMINGTON RESOURCE AREA			
	See Instructions On Reverse Side	Element produces and produces the second control of the second con			

for any nerson knowingly and willfully to make to any department or agency of the

## OIL CONSERVATION DIVISION NEW MEXICO P. O. DOX 2088 SANTA FE, NEW MEXICO 87501 All distances must be from the cuter beyonderline of the Section

Form C-10: Revised 1:

Operator		is distances must like to	om the cules hounder	Ire of the Seeif	m.	•
			Lease			Well No.
Unit Letter	PLORATION COMP		JICARILLA	119N		8E
	Section	Township	Range	County	_	1
<u>D</u> .	8	26N	Ţ.M	Ri	io Arriba	
Actual Footage Loc	cation of Well;				-0 -111204	
790		rth line and	370	feet from the	West	line
Ground Level Elev:		rtion -	Pool			cated Acreage:
7180	Dakota	<u> </u>	]Basi	n .	L.	u -3-20 00
1. Outline th	ne acreage dedicate	ed to the subject w	all by a land	1 1 1		Acres
•	<b>0</b>	a so the Bablect H	cir by colored pen	cli or nachure	marks on the p	at below.
	7 - 77	•	•	•	•	of (both as to workin
		resident, for co-poor	mR. erc:	tell, have the	interests of all	owners been consoli
Yes	No If ans	wer is "yes;" type	of consolidation _			•
16	:- 4477 151				-	:
ii answer	is no, list the or	wners and tract des	criptions which ha	ve actually be	en consolidated	. (Use reverse side o
No allowa!	ble will be assigned	to the well until al	l interests have be	en consolida	ted (by commun	itization, unitization
4	ling, or otherwise) o	r until a non-standa:	rd unit, eliminating	g such interes	ts, has been app	itization, unitization roved by the Commis
sion.		•			,	to ted by the domnis
TITTE	· · · · · · · · · · · · · · · · · · ·				1	<u> </u>
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1	l	8			shown on this	plat was plotted from field
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