

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 505-12	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Canyon Largo Unit	
2. Name of Operator Merrion Oil & Gas Corporation		8. Farm or Lease Name Canyon Largo Unit	
3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87499		9. Well No. 345	
4. Location of Well UNIT LETTER <u>P</u> <u>1060</u> FEET FROM THE <u>South</u> LINE AND <u>720</u> FEET FROM <u>East</u> <u>36</u> TOWNSHIP <u>25N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Wildcat Devils Fork Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 6599' GL		12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 2/5/85

Ran 8-5/8" ^{J-55} 24 #/ft. surface casing to 215' KB with 170 sx Class B cement, 3% CaCl₂ (200.6 cu. ft.)

Circulated 2 Bbls to surface.

Pressure tested to 600 PSI for 30 minutes. Held fine.

RECEIVED

FEB 07 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur S. [Signature] TITLE Operations Manager DATE 2/6/85

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE FEB 07 1985

CONDITIONS OF APPROVAL, IF ANY: