

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 505-12

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

Merrion Oil & Gas Corporation

Address of Operator

P. O. BOX 1017, Farmington, New Mexico 87499

Location of Well

IT LETTER P LOCATED 1060 FEET FROM THE South LINE AND 720 FEET FROM

East LINE OF SEC. 36 TWP. 25N RGE. 7W NMPM

3. Date Spudded

2/5/85

16. Date T.D. Reached

2/14/85

17. Date Compl. (Ready to Prod.)

3/8/85

18. Elevations (DF, RKB, RT, GR, etc.)

6612' KB

19. Elev. Casinghead

6599' GL

4. Total Depth

5950' KB

21. Plug Back T.D.

5906' KB

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

5. Producing Interval(s), of this completion - Top, Bottom, Name

5631 - 5861' KB

25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run

Gamma Induction Log, Compensated Density

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft. J-55	215' KB	12-1/4"	170 sx Class B (200.6 cu. ft.)	
4-1/2"	10.5 #/ft. K-55	5950' KB	7-7/8"	225 sx Class H (274.5 cu. ft.)	
				700 sx Class B (1442 cu. ft.)	
				100 sx Class H (122 cu. ft.)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5639' KB	

Perforation Record (Interval, size and number)

5631, 5636, 5646, 5654, 5661, 5685, 6700, 5706, 5730, 5732, 5734, 5736, 5738, 5832, 5834, 5855, 5857, 5859, 5861, 19 holes. 0.34".

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5631 - 5861' KB	Maxi-0-74 gelled oil
	127,500 Lbs. 20/40 sand
	1397 Bbls oil.

PRODUCTION

7. First Production 3/26/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
8. Date of Test 3/27/85	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 58	Gas - MCF 259	Water - Bbl. 0	Gas - Oil Ratio 5286
9. Tubing Press. 100	Casing Pressure 300	Calculated 24-Hour Rate →	Oil - Bbl. 58	Gas - MCF 259	Water - Bbl. 0	Oil Gravity - API (Corr.) 42	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Tim Merilatt

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Alan J. ...

Operations Manager

3/27/85

