

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

790' FSL & 1740' FEL (SW/SE)(O)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles north of Lidrith, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

322.15

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1015'

19. PROPOSED DEPTH

7460'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6949' GR

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

9-30-84

23.

GENERAL REQUIREMENTS

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15-1/2"	10-3/4"	40.5#	350'	350 cu ft, circ to surface
9-7/8"	7-5/8"	26.4#	3920'	375 cu ft
6-3/4"	5-1/2"	17# & 15.5#	7460'	402 cu ft

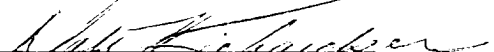
1. Drill 15-1/2" hole to 350'. Run & cement 10-3/4# casing. Circulate cement to surface. WOC 12 hours.
2. Install casinghead & BOP, test to 1500 psi.
3. Drill 9-7/8" hole to 3920'. Run 7-5/8" casing & cement with 375 cu ft.
4. Change circulating medium to air or gas and drill 6-3/4" hole to estimated TD of 7460'. Run electric logs.
5. Run 5-1/2" liner from 3720' to 7460' and cement.
6. Perforate Gallup formation, stimulate and complete as required by regulations.

RECEIVED
JAN 25 1985

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Drilling Foreman

DATE

8-31-84

(This space for Federal or State office use)

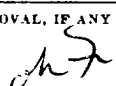
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



AS AMENDED

OCT 25 1984

DATE

ASST.

FARMINGTON FIELD OFFICE AREA

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

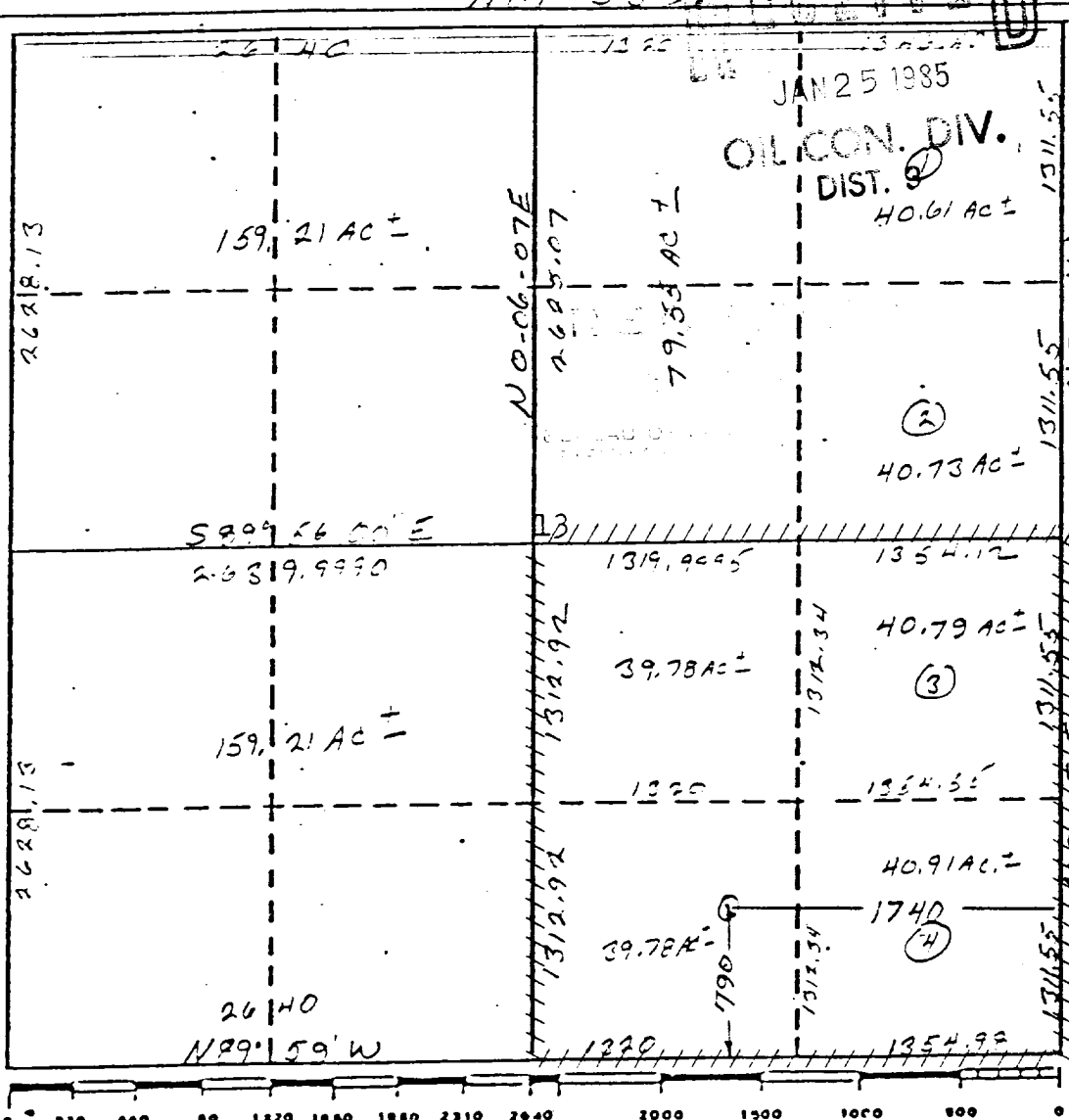
Operator CONSOLIDATED OIL & GAS, INC.			Lease JENNEY		Well No. 2
Unit Letter 0	Section 13	Township 26 NORTH	Range 4 WEST	County RIO ARriba	
Actual Footage Location of Well: 790 feet from the SOUTH line and 1740 feet from the EAST line					
Ground Level Elev. 6949	Producing Formation Gallup	Pool BS Mesa Gallup		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Barbara Rex</i>	
Name	Barbara Rex
Position	Production & Drlg. Technician
Company	Consolidated Oil & Gas, Inc.
Date	8-31-84
I hereby certify that the well location shown on this plat was plotted from field notes of George R. Tompkins made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	July 10, 1984
Registered Professional Engineer and/or Land Surveyor	
George R. Tompkins	
Certificate No.	7259

