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. orm	erly	9 - 331)

## UNITED STATES BUBMIT IN TRIPLICATES OCHOR Instructions on re-

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DEGIGNATION AND SERIAL NO. NM 03381 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU	OF	LAND	MANAGEMENT

	AND REPORTS ON WELLS	
Do not use this form for proposals to Use "APPLICATION	drill or to deepen or plug Fro E.) CerE TeVE	

	(Do not use this form for Use "A	proposals to drill or to deepen or PPLICATION FOR PERMIT—" for a	Puer R.E. C.E. L.A.E. C.		
	OIL GAS O	HEL	OCT <b>07</b> 1985	7. UNIT AGREEMENT NA	МЕ
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	I E
		lkins Oil Company	BUREAU OF LAND MANAGEMENT	Breech "B"	
3.	ADDRESS OF OPERATOR		FARMINGTON RESOURCE AREA	S. WELL NO.	• •
	P.O.	Box 780 Farmington,	New Mexico 87499	220-M	
ī.	LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance wit	h any State requirements.*	Basin Dakota	- Blanco MV
	2030			Section 14, 2	6n 7W
14	. PERMIT NO.	15. ELEVATIONS (Show wheth	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. BTATE
			6112 GR	Rio Arriba	New Mexic
16.		, , ,	ate Nature of Notice, Report, or C		
	WARREN A		i ADRARO	DENT REPORT OF:	

NOTICE OF INTENTION TO:				BURBEQUENT REPORT OF:	SUBSEQUENT REPORT OF:		
				, l			
TEST WATER SHUT-OFF		PCLL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING			
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	<u></u>		
REPAIR WELL		CHANGE PLANS		(Other) Report Casing Test	X		
(Other)			<u> </u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	:		

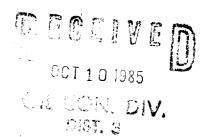
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including certimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 9-13-85 Tested 5 1/2" Casing with 4000#. No decrease in pressure.

Perforated Dakota Zone as follows:

TCTTCTGCCG	Dakota Zone ab	TOTIONO,
142-6607	142-6702	142-5183
142-6613	142-6747	
142-6694	142-6749	
142-6694	142-6751	
142-6700	142-6753	

Then Farctured Dakota Zone with 102,175# 20-40 sand and 2810 bbls Cross Link Fluid.

Perforated Mesa Verde Zone as follows: 1-.42-4674 1-.42-4586 1-.42-4557 1-.42-4558 1-.42-4618 1-.42-4560 1-.42-4622 1-.42-4624 1-.42-4562 1-.42-4626 1-.42-4564



Then Fractured Mesa Verde Zone with 140,000# 20-40 sand and 1710 bbls 20# Gel Fluid.

8. I hereby certify that the foregoing is true and correct SIGNED Mails Organ		DATE 10-3-85
(This space for Federal or State office(use)		
APPROVED BY	TITLE	ASSESSED FOR DEVIS

\*See Instructions on Reverse Side

1385