

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1970' FNL x 2300' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
7339' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache A118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache A118

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NE Sec. 26, T26N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

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AUG 15 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 7-10-85. Total depth of the well is 8390' and plugback depth is 8341'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following Dakota intervals: 8180'-8212', 8218'-8250', 8260'-8278', 4 jspf, .50" in diameter, for a total of 328 holes. Fraced interval 8180'-8278' with 80,000 gals 30# gelled KCL water and 95,000# 20-40 mesh sand. Cleaned out sand fill. Set a tubing retrievable bridgeplug at 7900' and capped with 2 sacks of sand. Perforated the following Gallup intervals: 7072'-7332', 7432'-7508', 2 jspf, .50" in diameter, for a total of 672 holes. Fraced Gallup interval 7072'-7508' with 295,680 gal 30# gel and 312,200# brady sand. Retrieved bridgeplug at 7900'. Landed 2-7/8" tubing at 7503' and released the rig on 8-7-85.

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OIL CON. DIV.
DIST. 3

DATE 8-9-85

18. I hereby certify that the foregoing is true and correct

SIGNED BD Shaw TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.