Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexic) Energy, Minerals and Natural Resources Department

Form C-104 **Revised 1-1-89** See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	10	IHANSPUR	II OIL AND NA	TOTAL GAO		
)perator			Well API No.			
MW Petroleum (Corporation					
Address 1700 LINCOLN, Reason(s) for Filing (Check proper New Well Recompletion Oil		nsporter of:	80203-4519 Other (Plea	SC CAPIGINY	ANI C 1994	
	nghead Conde	ensate				
f change of operator give name and address of previous operator			OIL CON. DIV			
I. DESCRIPTION OF WELL AND IL	EASE					
Lease Name	Well No.	Pool Name, Includ	-	Kind of Lease State, Federal or Fee	Lease No. Agreement 118 TR#215	
Jacarilla Apache A 118 Location Unit Letter F			Akota, Northeast N Line and 2	300 Feet From The		
Section 26 Township 26		Range 3W	, ммрм, Rio An iba		County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NA	TURAL GAS	Address (Give as dross	to which approved copy o	f this form to be sent)	
Name of Authorized Transporter of	of Oil 🛮 or Conde	nsate 🗀		Address (Give ac dress to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499		
Giant Refining Name of Authorized Transporter of	of Casinghead Gas	or Dry Gas	Address (Give ac dress	Address (Give ac dress to which approved copy of this form to be sent)		
Northwest Pipe			295 Chipeta W	lay, Salt Lake City	, UT 84108	
If well produces oil or liquids, give location of tanks.	Unit Se		Is gas actually connec	ted? When	n ?	
If this production is commingled w	rith that from any oti	ner lease or pool, giv	ve commingling orcer nu	ımber:		
IV. COMPLETION DATA	Oil W		New Well Workove		ack Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready	to Prod.	Total Depth	P.B.T.	D.	
Elevations(DF,RKB,RT,GR, etc.)	(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth		
Perforations				Depth Casing Shoe		
The same of the sa			AND CEMENTING REC		SACKS CEMENT	
HOLE SIZE CASING & TUBING SIZE		DIFIII	SE1			
			 			
	<u> </u>					
V. TEST DATA AND REQUEST F	OR ALLOWABLE		est ha aqual to or aveged	ton allowable for this den	th or be full 24 hours.)	
OIL WEIL (Test must be after re		e of load oil and mu	Producing Method (F	low, pump, gas lift, etc.)	<u> </u>	
Date First New Oil Run to Tank	Date of Test				e Size	
Length of Test	Tubing Pressure		Casing Pressure			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas-N	/ICF	
GAS WELL				10D	nu of Condensate	
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MM		ty of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shu	t-in) Chok	e Size	
VI. OPERATOR CERTIFIC. I hereby certify that the rules an Division have been complete is true and complete to the best	d requisitions of the	Chi Conservanon	Date	Approved (C)	TION DIVISION	
Signature			ı , -	By Bish Shang		
JoAnn Smith	Tiel -			THE SUPERVISOR DISTRICT #8		
Printed Name		tle 3 03) 837-5000	Ttle_			
12-15-93		JUJ 0J/-JUU				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.