

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

JUL 02 1985

Amoco Production Co.

3. ADDRESS OF OPERATOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2260' FNL x 1970' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7473' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A 118

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/NW Sec35, T26N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

STOP SHUT OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud and Set Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12-1/4" hole on 5-28-85 at 1400 hrs.. Drilled to 318'. Set 8-5/8", 24#, K55 casing at 318' and cemented with 354 cu.ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 8569' on 6-13-85. Set 5-1/2", 15.5#, J55 casing at 8568'. Stage 1: cemented with 734 cu.ft. Class B Portland and tailed in with 583 cu.ft. Class B Portland. Stage 2: cemented with 575 cu. ft. Class B Portland. Circulated cement to surface after both stages. The DV tool was set at 3372' and the rig was released on 6-14-85.

RECEIVED  
JUL 05 1985  
OIL & GAS DIV.  
DET. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

6-24-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 09 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

299

NMOCC