

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION **RECEIVED**

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2260' FNL x 1970' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-28-85 16. DATE T.D. REACHED 6-13-85 17. DATE COMPL. (Ready to prod.) 8-15-85

20. TOTAL DEPTH, MD & TVD 8569' 21. PLUG, BACK T.D., MD & TVD 8525' 22. IF MULTIPLE COMPL., HOW MANY* Single

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7192' - 8443' Gallup-Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL - GR; CDL-CN-GR-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	318'	12-1/4"	354 cf Class B Portland	
5-1/2"	15.5#, J-55	8568'	7-7/8"	734 cf Class B Portland, 583 cf Class B Portland, 575 cf Class B Portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8450'	

31. PERFORATION RECORD (Interval, size and number)

8334' - 8344', 8352' - 8366', 8374' - 8404', 8412' - 8443', 4 jspf, .50", 340 holes; 7192' - 7240', 7352' - 7482', 7510' - 7672', 2 jspf, .50", 680 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8334'-8443'	65,000 gal 30# gel and 110,000# 20-40 mesh sand
7192'-7672'	153,174 gal 30# gel and 122,000# 20-40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8-15-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-21-85	24 hrs.	1-1/4"		36	30	86	833
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30 psig	550 psig		36	30	86		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 8-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

and willfully to make to any department or agency of the

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3500'	3800'				
Fruitland	3800'	3910'				
ctured Cliffs	3910'	4140'				
ero Chacra	4961'	516'				
iffhouse	5620'	5754'				
Menefee	5754'	6160'				
int Lookout	6160'	6330'				
Gallup	7188'	7675'				
Greenhorn	8152'	8258'				
Dakota	8258'	8570'				