

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

3013/W

RECEIVED  
SEP 20 1985

DO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Co.

Address  
501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil ☐ Dry Gas  
☐ Casinthead Gas ☐ Condensate  
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache A118	Well No. 13	Pool Name, Including Formation W. Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. JA 118
-------------------------------------	----------------	---	--	---------------------

Location  
Unit Letter E : 2260 Feet From The North Line and 1970 Feet From The West  
Line of Section 35 Township 26N Range 3W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, N.M. 87499
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87499

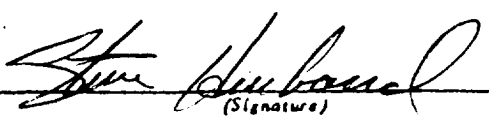
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 26N	Rge. 3W	Is gas actually connected? No	When
--	-----------	------------	-------------	------------	----------------------------------	------

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Admin. Supervisor  
(Title)  
8-22-85  
(Date)

OIL CONSERVATION DIVISION  
SEP 20 1985

APPROVED \_\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

# V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re.
Date Spudded	Date Compl. Ready to Prod.	X		X					
5-28-85	8-15-85								
Devotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Depth				P.B.T.D.			
7473' GR	Gallup-Dakota	8569'				8525'			
Explorations 8374'-8404', 8412'-8443', 7192'-7240', 7352'-7482', 7510'-7672', 8334'-8344', 8352'-8366'		Top Oil/Gas Pay				Tubing Depth			
		7192'				8450'			
						Depth Casing Shoe			
						8569'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
2-1/4"	8-5/8", 24#, K55	318'	
7-7/8"	5-1/2" 15.5#, J55	8568'	354 cf
	2-7/8"	8450'	1892 cf

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-15-85	8-21-85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
4 hrs.	30 psig	550 psig	1-1/4"
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	36	86	30

WELL			
Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Shut-in Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	