

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

SEP 27 1985

2. NAME OF OPERATOR
Amoco Production Co. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 835' FNL x 2310' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. OCT 03 1985 DATE ISSUED

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A 118

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/NW Sec. 36, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 6-29-85 16. DATE T.D. REACHED 7-21-85 17. DATE COMPL. (Ready for production) 9-16-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7486' KB 19. ELEV. CASINGHEAD 7473' GR

20. TOTAL DEPTH, MD & TVD 8484' 21. PLUG, BACK T.D., MD & TVD 8280' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7162'-7630' Gallup-Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR, LDT-CNL-GR-CAL, NGT-LSS, Dipmeter

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J55	333'	12 1/4"	325 cf class B Portland	
5 1/2"	17#, N80	8484'	7 7/8"	1970 cf class B 65:35	poz
				154 cf class B 50:50	poz

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7634'	
					Cast Iron Bridgeplug	8290'	

31. PERFORATION RECORD (Interval, size and number)

7162'-7322', 7322'-7424'
7490'-7630', 2 jsp, .44" in
diameter, 804 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7162'-7630'	246,630 gal 30# gel and 240,000 #20-40 brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-16-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-19-85	24 hrs	20/64	→	454	442	50	974
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
325 psig	1390 psig	→	454	442	50	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

George Joseph

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ed J. Lawrence TITLE Adm. Supervisor DATE 9-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)