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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT" for such proposals.)

SEP 27 1985

TYPE OF WELL ☒ CASE WELL ☐ OTHER

NAME OF OPERATOR

Moco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

ADDRESS OF OPERATOR

01 Airport Drive, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use also space 17 below.)  
Surface

35' FNL X 2310' FWL

PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, CR, etc.)  
7473' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A 118

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/NW Sec 36, T26N, R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 7-25-85. Total depth of the well is 8484' and plugback depth is 8439'. Pumped 944 cu.ft. Class B cement down the casing and out the annulus. Circulated 286 cu.ft. of cement to the pit. Pressure tested casing to 3800 psi for 30 minutes. Perforated the following intervals: 8328'-8340', 8370'-8400', 4 jspf, .48" in diameter, for a total of 168 holes. Fraced interval 8328'-8400' with 55,660 30# gel and 61300 #20-40 brady sand. Set cast iron bridgeplug at 8290' and dumped 10' of cement on plug. New plugback depth is 8280'. Perforated the following intervals: 7162'-7322', 7322'-7424', 7490'-7630', 2 jspf, .44" in diameter, for a total of 804 holes. Fraced interval 7162'-7630' with 246,630 gal 30# gel and 240,000 #20-40 brady sand. Landed 2-7/8" tubing at 7634' and released the rig on 9-17-85.

hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

PROVED BY

CONDITIONS OF APPROVAL, IF ANY:

District  
TITLE Adm. Supervisor

TITLE

RECEIVED

OCT 03 1985

OIL CON. DIV.

ACCEPTED FOR RECORD

OCT 04 1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side  
NMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement within its jurisdiction.