

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
835' FNL x 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7473' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache 118

6. IF INDIAN, ALIQUOT OR TRIBE NAME
Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache A118

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
W. Lindrith GLP-DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/NW Sec36, T26N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Spud and Set Casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 6-29-85 at 0600 hrs. Drilled to 333'. Set 8-5/8", 24#, J55 at 333' and cemented with 325 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi. For 30 mins. Drilled a 7-7/8" hole to a TD of 8484' on 7-21-85. Set 5-1/2", 17#, N80 casing at 8484'. Stage 1: cemented with 1970 cu. ft Class B 65:35 poz and tailed in with 154 cu. ft. Class B 50:50 poz. Circulated cement to surface. The DV tool was set at 3416' and the rig was released on 7-22-85.

RECEIVED
AUG 28 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BSShaw TITLE Adm. Supervisor DATE 7-26-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ADDED FOR RECORD

1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY